

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34915

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA-1351-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 13 Township 17S Range 35E NMPM Lea County

10. Date Spudded 2/15/00 11. Date T.D. Reached 3/30/00 12. Date Compl. (Ready to Prod.) 6/15/00 13. Elevations (DF& RKB, RT, GR, etc.) 3909 GR 14. Elev. Casinghead 3911

15. Total Depth 12,965 16. Plug Back T.D. 5040 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools 0-12,965 Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name 4830-5040 San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CNL/CDL/DIL/ML 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	490	17 1/2	395 sx CI "C"	N/A
8 5/8	32	4910	11	1490 sx CI "C"	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4825
						4825

26. Perforation record (interval, size, and number)

Perfs: 4830-4865 (14 holes) 1/2" holes
Open Hole: 4910-5040

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4830-4865</u>	<u>500 gal 15% NEFE, 1500 gal 15% Fercheck.</u>
	<u>2000 gal 5% Fercheck</u>
<u>4910-5040</u>	<u>500 gal 15% NEFE, 2000 gal 15% Fercheck</u>

28. PRODUCTION

Date First Production 6/23/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 7/4/00 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 3 Gas - MCF TSTM Water - Bbl. 25 Gas - Oil Ratio N/A

Flow Tubing Press. 0 Casing Pressure 25 Calculated 24-Hour Rate Oil - Bbl. 3 Gas - MCF TSTM Water - Bbl. 25 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Consumed in gas engine on pump jack

Test Witnessed By
Roy Millsap

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title Vice President Date 7/19/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMATION TOPS IN CONFORMANCE WITH SECTION 10

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1.858	T. Canyon 11.492	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11.920	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12.047	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3.116	T. Miss 12.860	T. Cliff House	T. Leadville
T. 7 Rivers 3.408	T. Devonian	T. Menefee	T. Madison
T. Queen 4.007	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4.695	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6.183	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8.486	T.	T. Wingate	T.
T. Wolfcamp 10.100	T.	T. Chinle	T.
T. Penn 11.010	T.	T. Permian	T.
T. Cisco (Bough C) 11.180	T.	T. Penn "A"	T.

OIL OR GAS SANDS

OIL OR GAS SANDS OR ZONES

No. 1. from 12.384 to 12.404
No. 2. from to
No. 3. from to
No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet
No. 2. from to feet
No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1865	1865	Surface Rock/Red Bed				
1858	4695	2837	Anhydrite/Salt/Sand				
4695	10100	5405	Dolomite				
10100	10580	480	Limestone				
10580	11490	910	Limestone/Shale				
11490	11920	430	Shale				
11920	12050	130	Limestone				
12050	12415	365	Shale/Sand				
12415	12715	300	Limestone/Shale				
12715	12860	145	Shale				
12860	12966	106	Limestone				