

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-34939	⁵ Pool Name VACUUM ATOKA MORROW NORTH <i>Shoe bar South</i>	⁶ Pool Code <i>85212</i>
⁷ Property Code <i>25363</i>	⁸ Property Name GILES STATE COM	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. I	Section 15	Township 17S	Range 35E	Lot Idn	Feet from the 1900	North/South Line SOUTH	Feet from the 660	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETROLEUM 4001 PENBROOK ODESSA, TX 79762	<i>2825936</i>	O	I-15-17S-35E TANK BATTERY
13382	LG&E NATURAL GAS DALLAS, TX	<i>2825937</i>	G	SAME AS ABOVE

IV. Produced Water

²³ POD <i>2825938</i>	²⁴ POD ULSTR Location and Description I-15-17S-35E TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 05/03/00	²⁶ Ready Date 07/02/00	²⁷ TD 12627'	²⁸ PBTD 12586'	²⁹ Perforations 12122-12132'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 440'	³⁴ Sacks Cement 445 SX, CIRC		
12 1/4"	8 5/8"	4920'	1675 SX, CIRC		
7 7/8"	5 1/2"	12626'	2100 SX, CIRC		
	2 3/8"	12064'			

VI. Well Test Data

³⁵ Date New Oil 07/03/00	³⁶ Gas Delivery Date 07/03/00	³⁷ Test Date 07/05/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1600	⁴⁰ Csg. Pressure
⁴¹ Choke Size 16/64"	⁴² Oil 22	⁴³ Water 0	⁴⁴ Gas 1422	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Robin Cockrum</i>		Approved by:	
Printed name: ROBIN COCKRUM		Title:	
Title: PRODUCTION ANALYST		Approval Date:	
Date: 07/07/00	Phone: 748-3303		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date