

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34939
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2735

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name GILES STATE COM	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 1	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210				9. Pool name or Wildcat <i>Sacchi Shae Bar</i> VACUUM ATOKA MORROW NORTH	
4. Well Location Unit Letter <u>I</u> : <u>1900</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County					
10. Date Spudded 05/03/00	11. Date T.D. Reached 06/09/00	12. Date Compl. (Ready to Prod.) 07/02/00	13. Elevations (DF & RKB, RT, GR, etc.) 3938' GR	14. Elev. Casinghead	
15. Total Depth 12,627'	16. Plug Back T.D. 12,586'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12122-12132 MORROW <i>Atoka</i>					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	445 SX	CIRC 35 SX
8 5/8"	24#	4920'	12 1/4"	1675 SX	CIRC 175 SX
5 1/2"	17#	12626'	7 7/8"	2100 SX	CIRC 165 SX
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 12122-12132' 60 SHOTS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			12122-12132'	FRAC 535 BBLs CO2 & WTR & 500 SX	
				20/40 INTERPRO SAND	
28. PRODUCTION					
Date First Production 07/03/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 07/05/00	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - BbL. 22	Gas - MCF 1422
Flow Tubing Press. 1600	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By SHANE GRAY
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Robin Cockrum</i>			Printed Name ROBIN COCKRUM		Title PRODUCTION ANALYST Date 07/07/00

