Submit To Approprie State Lease 6 copie	s		State of New Mexicit					Form C-105			
Fee Lease - 5 copies District I							Revised March 25, 1999 WELL API NO.				
1625 N. French Dr District II	25 N. French Dr., Hobbs, NM 88240										
11 South First. Arte	South First, Artesia, NM 38210 1220 South St. Francis Dr					-	30-025-34941 5. Indicate Type of Lease				
<u>District III</u> 000 Rio Brazos Rd.	. Aztec, NM 8	37410		Fe, NM 8'			STA]		_		
District IV	The Blacos Rai, Helde, Hill Crifto						STATE FEE X State Oil & Gas Lease No.				
WELLO		TION OR RECO		REPOR							
a. Type of Weil:				NEPUP	AND LOG		7 Lense Nice	ne or Unit 1	mant Nome		
OIL WELL GAS WELL DRY X OTHER b. Type of Completion: NEW WORK PLUG DIFF. 9101112131272							7. Lease Name or Unit Agreement Name Breckon AUI				
WELL X	OVER	DEEPEN	BACK RE	SVR. /A	OTHER						
. Name of Operat				420	2002		8. Well No.		<u> </u>		
Address of Oper	leum C	orporation	. <u></u>	(m	- RECEIVED-		#1				
•		tesia , NM 882	210	12	OCD - ARTESI	A		or Wildcat	SF		
Well Location							· · · · · · · · · · · · · · · · · · ·				
Unit Letter	<u> </u>	1980 Feet From 7	The <u>South</u>	Line an	2000	Fe	et From The	East	Line		
Section	27	Township	175	Range	38E			Lea	County		
0. Date Spudded		te T.D. Reached 12.	Date Compl. (Rea	dy to Prod.)	13. Elevatio	ns (DF&	RKB, RT. GR.		lev. Casinghead		
RH - 3/18/00									-		
RT - 3/25/00		/16/00 Plug Back T.D	1 17 [EXA14]=1 -7	"ame 1 11			59' GR				
- i orai Deptii	10.	THE DECK I.D	17. If Multiple (Zones?	Jompi. How Y	Viany 18. Int Drilled		Rotary Tools	Cat	ole Tools		
9386'						-;	40-9386'				
	rval(s), or th	is completion - Top, Bo	ottom, Name	<u> </u>	l		20	. Was Directiona	Il Survey Made		
I/A I. Type Electric a	nd Other Lo	ogs Run					N				
CNL/LDC, Lo							22. Was Well (
3.		CASI	NG RECORI	(Report a	ll strings set in	well)	JIGEWUI				
CASING SIZI		WEIGHT LB./FT.	DEPTH S	ET	HOLE SIZE		CEMENTIN	NG RECORD	AMOUNT PULLED		
	20"			40'	26"		cement to surface				
11-3/4'			42# 400'		14-3/4"		300 sxs circ				
	5/8"	32#		3630'		_11"	1050 s	xs circ			
1.			LINER REC			25.		BING RECOR	<u> </u>		
ZE	ТОР	BOTTOM			SCREEN	SIZI		DEPTH SET	PACKER SET		
Perforation re	ecord (interv	al, size, and number)			27. ACID, SHO	DT. FR.	CTURE, CEN	IENT, SQUEEZ	ZE, ETC.		
one				-	DEPTH INTERV.	AL	AMOUNT AN	D KIND MATER	HAL USED		
				-				192021			
				F			· · · · · · · · · · · · · · · · · · ·		· · ·		
				F					ß.		
}				PROD	UCTION			12 AR			
ate First Producti	on	Production Met	hod (Flowing, gas	lift, pumping	- Size and type pu	imp)	Well Status #	tod. or Shut-in			
/A				N/A				Dry	· · · · · · · · · · · · · · · · · · ·		
ate of Test	Hours Tes	ted Choke Size	Prod'n F Test Per		Oil – Bbl	Gas	- MCF	Water - Bbl.	Gas - Oil Ratio		
ow Tubing Press.	Casing Pre		24- Oil - Bbl	L	Gas – MCF		ater - Bbl.	Oil Gravity	- API - (Corr.)		
		Hour Rate	ļ								
Disposition of (i ias (Soid, u	sed for fuel, vented, etc.	,	<u> </u>				est Witnessed	By		
List Attachmen		····						<u> </u>			
.ogs, devia	tion sur	vey									
i nereny certij	y that t he i	nformation shown on	t both sides of th	is form as tr	ue and complete	to the "	est of my know	iedge and beile	1		
1			Printed						, 1		
رار بالاند uunature	7 4 1	an a		an Hero	in Title En	aine	erina Tech	Date Ma	rch 11, 2002		
		· · · · · · · · · · · · · · · · · · ·				3	<u></u>	- Date Mu			

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico		Northwestern New Mexico				
	T. Canyon		T. Ojo Alamo	T. Penn. "B"			
; 2362	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
3432'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
3544'	T. Miss	· · · · · · .	T. Cliff House	T. Leadville			
	T. Devonian		T. Menefee	T. Madison			
	T. Silurian		T. Point Lookout	T. Elbert			
	T. Montoya		T. Mancos	T. McCracken			
5402'	T. Simpson		T. Gallup	T. Ignacio Otzte			
6846`	T. McKee		Base Greenhorn	T. Granite			
	T. Ellenburger		T. Dakota	T			
	T. Gr. Wash		T. Morrison	T			
· · · · · · · · · · · · · · · · · · ·	T. Delaware Sand		T.Todilto	T			
	T. Bone Springs	8160'	T. Entrada	T			
7040'	T. Yeso		T. Wingate	T			
9200'	T.Ordovician		T. Chinle	T			
	T. Morrow		T. Permian	T			
			T. Penn "A"	T			
	: 2362' 3432' 3544' (5402' 6846' 7040'	2362' T. Strawn 3432' T. Atoka 3544' T. Miss T. Devonian T. Silurian T. Silurian T. Montoya 1 5402' T. Simpson 6846' T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs 7040' T. Yeso 9200'	T. Canyon 2362' T. Strawn 3432' T. Atoka 3544' T. Miss T. Devonian T. Silurian T. Silurian T. Montoya 1 5402' T. Simpson 6846' T. Blenburger T. Gr. Wash T. Delaware Sand T. Bone Springs 7040' T. Yeso 9200' T.Ordovician	T. CanyonT. Ojo Alamo2362'T. StrawnT. Kirtland-Fruitland3432'T. AtokaT. Pictured Cliffs3544'T. MissT. Cliff HouseT. DevonianT. MenefeeT. SilurianT. Point LookoutT. MontoyaT. MancosI5402'T. SimpsonG846'T. McKeeBase GreenhornT. BelenburgerT. Gr. WashT. MorrisonT. Delaware SandT.TodiltoT. Bone Springs\$160'T. Wingate9200'T. MorrowT. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
, ,	IMP	ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
			· · · · · · · · · · · · · · · · · · ·

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			e e e e e e e e e e e e e e e e e e e					
				}				
								1