District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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APPL	ICATI	<u>ON FOI</u>	<u>R PERMIT '</u>	TO DR	ILL, I	RE-ENI	TER, DE	EPEN,	PLUGBAC	K. OR	ADD	A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN									<sup>2</sup> OGRID Number				
Yates Petroleum Corporation 105 South Fourth Street									025575 API Number				
Artesia, New Mexico 88210									30-025-34941				
Property Code Property No. 3 5 3 6 5 Breckon AU							ame Well No.				Na.		
	41			DĽ			ention				1		
<sup>7</sup> Surface Location													
I 27				Lotian		Feet from th		Southline	Feet from the	East/W	estline	County	
<u> </u>					1980	0'   South		660'	East		Lea		
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface								n Surface	·				
UL or lot no.	Section	Township	Range	Lot k	an	Feet from th	he North?	South line	Feet from the	East/West line County		County	
Knuwles	cat Wo	Proposed Pool 1	L			<sup>10</sup> Proposed Pool 2							
	Type Code						·····						
_	N		<sup>12</sup> Well Type Code O			<sup>13</sup> Cable/Ro			Lease Type Code	"Ground Level Elevation			
<sup>16</sup> M	ultiple		"Proposed Dep	th Form			y ion		P To Contractor		<u>3659*</u>		
	No		9400'	Wolfca				Not	determine	ed	ASAP		
r		r		Propose	d Casi	ng and (	Cement Pr	rogram					
Hole Size		Casing Size		Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC		
17 1/2"		13 3/8"		48#			400'		450 sx		Circulated		
11"		8 5/8"		32#			3900'		1100 sx		Circulated		
7 7/8"		5 1/2"		17#			9400*		800 sx		TOC-3400'		
									t				
	·	L										· · · · · · · · · · · · · · · · · · ·	
<sup>2</sup> Describe the	proposed p	rogram. If t	his application is to	DEEPEN	or PLUG	BACK, giv	e the data on t	the present	productive zone an	d nmnoser	_1	dustine conc	
Yates Pe formation Approxima production	troleu ns. A ately on cas ulated GRAM:	ntion progn m Corp pproxi 3900' ing wi as ne 0-40 TD s	m, if any. Use add poration p imately 4( of intern 11 be run eeded for 10' FW; 40 alt gel/s	litional sheep propos nediat nand produ 0-3900 tarch	es if nece es to suri e cas cemen ction 0' FW	ssay. o dril face c sing w nted b n. V goin;	l and t asing v ill be ack to g to br	test i vill l set a appro	the Wolfc. be set and and circui bximately 3900-8000	amp an d ceme lated 3400' )' cut	nd ir ent c If per bri	itermediate irculated. commercial forated ne; 8000'- sted daily	
<sup>23</sup> I hereby cert	ify that the i	nformation	give above is true	and comple	te to the	best of							
<sup>23</sup> I hereby certify that the information give above is true and complete to the best of my knowledge and belief						_	OIL CONSERVATION DIVISION						
Signature:	An.	<u>) pe</u>	W/X_			A	pproved by:						
Printed name: Ken Beardemph1							Title:						
Title: Landman					Аррго		pproval Date:	/al Date:		Expiration The: 9 9 9000			
Date: February 18, 2000			Phone:			с	Conditions of Approval:						
February 18, 2000 (505) 748-1471 Permit Expires 1 Year From Approval						Attached							
	Permit Da	l Esplat No table	es 1 Year Ks Driding	From / FUnck	Appr( Study	ovat ∉						- <u>-</u>	

PASTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 66210

DISTRICT III 1000 Rio Brazos Rd., Astac, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

GENERAL SURVEYING COMPANY

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		۲	Pool Code		Pool Name							
-	5-34	041	36	541	B Kho	<del>lea</del> t Wolfcamp	Wolfcamp SE						
Property C		<i>└ - ↓                                  </i>		<u> </u>		Well Number							
2534	55			BREG		1							
OGED No	<u> </u>			Elevation									
025575	5			3659									
Surface Location													
UL or lot No.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	Bast/West line	County				
I	27	17S	17S 38E		1980	SOUTH	660	EAST	LEA				
Bottom Hole Location If Different From Surface													
UL or lot No. Section		Township Range		lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
								1					
Dedicated Acre	Joint c	r Infill C	consolidation (	Code Or	der No.		_A						
40													
					CONDIETION	UNTIL ALL INTE	RESTS HAVE BE	EN CONSOLID	ATED				
NO ALLA	UWABLE I	OR A	NON-STAN	ID IIIS IDARD UN	VIT HAS BEE	N APPROVED BY	THE DIVISION						
[				T			OPERATO	R CERTIFICA	TION				
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							best of my know	uledge and bekef.	-				
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							Ken Be	Ken Beardemphl					
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							uary 18, 2000						
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								1/11/2000					
							Date Survey						
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							Corticioata		RLS 3640				
11		1					II VEREC	KON 1 BIS	22				



## **Yates Petroleum Corporation**

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features





