

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34943
5. Indicate Type of Lease STATE [checked] FEE [ ]
6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL [checked] GAS WELL [ ] OTHER NEW WELL

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter 0 : 684 Feet From The SOUTH Line and 4383 Feet From The EAST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 286
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3965'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ], PLUG AND ABANDON [ ], TEMPORARILY ABANDON [ ], PULL OR ALTER CASING [ ], OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ], ALTERING CASING [ ], COMMENCE DRILLING OPERATION [ ], PLUG AND ABANDONMENT [ ], CASING TEST AND CEMENT JOB [ ], OTHER: COMPLETION [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-05/4-18-00: TALLY TBG. TIH W/BIT & TBG. TAG @ 4796.43. TEST CSG-OK. RUN CASED HOLE LOG GR-CCL FR 4798-3500. PERF 4351-4698 2 JSPF 120 DEG PHASING 4" HEGS, 522 HLS-261' NET. TIH W/RETR PKR. RUN 15 STANDS SWFN ACID JOB. 4TH RUN-4567-4596, 5TH RUN-4538-4567, 6TH RUN-4471-4499, 7TH RUN-4444-4471, 8TH RUN-4409-4437, 9TH RUN-4381-4409, 10TH RUN-4371-4381, 11TH RUN-4361-4369, 4351-4355. TIH W/RETR PKR. RUN 15 STANDS SWFN ACID. PKR @ BTM OF PERFS 4698. SPOT 400 GALS 15% HCL ACR PERFS. SET PKR 2/20,000 DN,LOAD BACKSIDE W/KCL & TEST TO 1500#-OK.ACIDIZE PERFS 4351-4698 W/23,000 GALS 15% HCL. LD PKR. TIH W/BIT TO 4556. TAG SALT (PERFS 4351-4698). RU REV UNIT. WASH WELLBORE CLN TO 4796'. NUBOP. TIH W/SUB PUMP, 4110.16' - 129 JTS 2 7/8" 6.5# WC50 TBG @ 4123.16. PD @ 4123.TBG @ 4187. PMP @ 4267. & 4275, GAS SEPR @ 4278. MOTOR @ 4302. NDBOP. NUWH. PUT ON TEST @ 3:40 PM 4-13-00.

4-18-00: ON 24 HR OPT. PUMPED 51 BO, 638 BW, & 23 MCF. PERFS 4351-4698.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/21/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE
DeSoto/Nichols 12-83 ver 1.0