

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	286
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>NEW WELL</u>
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>0</u> : <u>584</u> Feet From The <u>SOUTH</u> Line and <u>1383</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 3/26/00	11. Date T.D. Reached 4/4/00	12. Date Compl. (Ready to Prod.) 4/9/00	13. Elevations (DF & RKB, RT, GR, etc.) 3965'	14. Elev. Csghead
15. Total Depth 4843'	16. Plug Back T.D. 4796'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4351-4698' GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLTFRM EXP, BHC-SONIC, NGT,				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1550'	11"	815 SX	
5 1/2"	15.5#	4843'	7 7/8"	950 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4123.16'

26. Perforation record (interval, size, and number) 4351-4698' 2 JSPF 120 DEG PHASING 4" HEGS 522 HLS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4351-4698' AMOUNT AND KIND MATERIAL USED 23,000 GALS 15% HCL
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28. PRODUCTION							
Date First Production 4/15/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 4-18-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 51	Gas - MCF 23	Water - Bbl. 638	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments SURVEY, DEVIATIONS
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 4/21/00	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake			