

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.

30-025-34943

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

286

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER NEW WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter 0 : 584 Feet From The SOUTH Line and 138.3 Feet From The EAST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ SPUD & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27/4-3/00: MIRU RIG #157 & SPUD 12 1/4" HLE @ 1330 MST 3-26-00. DRIL 290-522,638,1027,1153,1190,1246,1371,1496,1550. TD 12.25" HLE @ 1930 MST, 3-27-00.

RAN 37 JTS 8 5/8" 24# J55 STC CSG SET @ 1550'. FC @ 1504, RAN 12 CENTRALIZERS.

CMT W/ 535 SX CL C 2% D20, 2% S1, 14.2, 1.5 FT3, FB/270 SX CL C 2% SL, 14.8 PPG, 1.34 FT3. PLUG DOWN @ 0315 MST 3-28-00. CIRC 157 SX TO RESERVE.

WOC 1.75 HRS.

WOC ANOTHER 2.25 HRS. C/O CSG & WELD ON STARTING HEAD & TEST. NUBOP. TIH W/BIT. TEST CSG TO 1000 PSI. DRLD CMT, FLOAT, SHOE. DRILL FORM 1550-1626,1636,2124,2156,2620,3025,3055,3148,3305,3556,3803,4143,4300,4650,4716,4850. RAN PLATFORM EXPRESS, BHC-SONIC, NGT, GR/NEUTRON. LOGGERS TD @ 4852'. RUN CSG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/4/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

Chris Williams DISTRICT 1 SUPERVISOR

DATE

ORIGINAL SIGNED BY Chris Williams
DISTRICT 1 SUPERVISOR

Designation 12-93 ver 1.0