

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34945

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER HORIZONTAL ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter C 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
STATE BA

8. Well No. 15

9. Pool Name or Wildcat
NORTH VACUUM ABO

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-01: MIRUSU. NUBOP. REL TAC. TIH /CSG SCRAPER & BIT TO 9002. 8-25-01: TIH W/CIBP & SET. TOP OF PLUG @ 9098. TIH W/TBG. TEST PLUG TO 1000 PSI. 8-28-01: MIRU KEY #118 RIG. 8-29-01: TIH W/MILLS ON 2 7/8" DP. TAG CIBP. MADE 2.22 CORRECTION. TIH W/WHIPSTOCK. TIH W/GYRO. 8-30-01: MILL 9086-9095,9117,9151,9296,9310,9320,9428,9487,9530,9573,9604,9636,9683,9690,9720,9730,9763,9081,9837,9875,9914,9983,10060,10100,10154,10162,10230,10281,10295,10376,10381,10439,10454,10485,10500,10515,10592. TD @ MIDNIGHT 9-04-01. 9-05-01: TIH W/RBP & SET @ 9000. RIG RELEASED @ 0200 HRS 9-05-01. 9-07-01: MIRU KEY #291. TIH W/3 1/2" FRAC TBG. PU 288 JTS -8911'. 9-08-01: REL RBP. TAG CIBP @ 9098'. SET PKR. NU FRAC TREE. 9-11-01: ACIDIZE FORMATION W/60,000 GALS 20% HCL. REL PKR. 9-13-01: TIH W/MUD JOINT, PERF SUB, SN, 2 7/8" TBG, TA. 9-14-01: PU TBG OFF RACKS. 285 JTS TBG @ 8970, TAC @ 8983. SN @ 9053. PERF SUB @ 4.10'. TIH W/PMP & RDS. 9-18-01: TIE IN & HU ELECTRICAL UNIT TO PUMP UNIT. 9-21-01: NEW OIL TODAY. 87 BO, 134 BW, 104 MCF.

9-25-01: ON 24 HR OPT. PUMPING 87 BO, 86 BLW, & 100 MCF. FLUID LEVEL IS 5972' ABOVE PUMP.

TOP OF WINDOW: 9086 BOTTOM OF WINDOW: 9092'. SN @ 9052. CIBP @ 9098'

FINAL REPORT

WILL DHC ALL 3 ZONES UPON APPROVAL FROM THE OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE 10/5/01

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

JUL 18 2002

DeSoto/Nichols 12-93 ver 1.0

→ A Vacuum Upper Penn & Vacuum Wolfcamp