

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	STATE BA
8. Well No.	15
9. Pool Name or Wildcat	VACUUM UPPER PENN/VAC WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL DRY OTHER
b. Type of Completion:	NEW WELL ☒ WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter C 612 Feet From The NORTH Line and 2'35 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Date Spudded	4/21/00
11. Date T.D. Reached	5/16/00
12. Date Compl. (Ready to Prod.)	6/20/00
13. Elevations (DF & RKB, RT, GR, etc.)	4000
14. Elev. Csghead	
15. Total Depth	10,500
16. Plug Back T.D.	10,070
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name	9278-10.030 WOLFCAMP, & 10012-10194 UPPER PENN
21. Type Electric and Other Logs Run	PLATFORM EXPRESS, SONIC NGT
20. Was Directional Survey Made	YES
22. Was Well Cored	NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1509'	14 3/4"	830 SX	
8 5/8"	32#	3725'	11"	1930 SX	
5 1/2"	17#	10498	7 7/8"	1315 SX	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9997'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9278-9290 9336-9346, 9350-9380, 9390-9402, 9410-9420, 9482-9500, 9522-9532, 9646-9650, 9660-9664, 9700-9714, 9726-9744, 9790-9800, 9846-9852, 9910-9968, 9986-10,000, 10,016-10,030, 10,092-10,100, 10,122-10,136, 10,144-10,194	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	10,092-10,194 SPOT 500 GALS 15% HCL
	9910-10,030 10,000 GALS 15% HCL ACIDIZED
	9646-9852 9500 GALS 15% HCL ACIDIZED

28. PRODUCTION 9278-9532 9500 GALS 15% HCL	Well Status (Prod. or Shut-in) PROD
Date First Production 7/7/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X24'
Date of Test 7-16-00	Hours tested 24 HRS
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl. 80
Gas - MCF 139	Water - Bbl. 167
Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

30. List Attachments SURVEY, NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE	J. Denise Leake	TITLE	Engineering Assistant	DATE	7/24/00
TYPE OR PRINT NAME	J. Denise Leake	Telephone No.	397-0405		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1521	T. Canyon		T. Ojo Alamo		T. Penn "B"	
T. Salt	1629	T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
B. Salt	2632	T. Atoka		T. Pictured Cliffs		T. Penn "D"	
T. Yates	2816	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3111	T. Devonian		T. Menefee		T. Madison	
T. Queen	3681	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4012	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4345	T. Simpson		T. Gallup		T. Ignacio Otzite	
T. Glorieta	5856	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock	6000	T. Ellenburger		T. Dakota		T.	
T. Blinberry	6259	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7280	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	7453	T. Bone Springs		T. Entrada		T.	
T. Abo	7911	T.		T. Wingate		T.	
T. Wolfcamp	9274	T.		T. Chinle		T.	
T. Penn	10,111	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4012	4012	ANHYDRITE, SAND, DOLO				
4012	4345	333	ANHYDRITE, DOLO				
4345	5856	1511	DOLOMITE				
5856	6000	144	SANDY DOLOMITE				
6000	6259	259	DOLO & LIMESTONE				
6259	7280	1021	DOLOMITE				
7280	7453	173	SANDY DOLOMITE				
7453	7911	458	DOLOMITE				
7911	9274	1363	DOLOMITE				
9274	10,111	837	SHALE & LIMESTONE				
10,111	10,500	389	SHALE & LIMESTONE				