

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34945

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE BA

8. Well No.

15

9. Pool Name or Wildcat

VACUUM UPPER PENN/WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

COMPLETION REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-00/7-17-00: MIRUSU 5-26-00. NUBOP. PU BIT & DC'S. SPOT REV EQPT & HU LINES. TIH W/2 7/8" TBG TAG @ 6870. DRILL FR 6870-6980. DRILL HARD CMT 6980-7028. DV TOOL @ 7036'. DRILL THRU DV TOOL. FELL THRU @ 7041'. TAG TBG @ 10227'. RU REV UNIT. DRILL CMT 10352-52'. DISPL WELLBORE W/2% KCL @ 10350. PERF REPORT: UPPER PENN: 10092-10100, 10122-10136, 10144-10194 (6-01-00) TIH W/TBG & PKR. END OF TBG @ 10217. PKR @ 10123. SPOT 500 GALS 15% HCL ACR PERFS 10092-10194. NDBOPS. TBG @ 10061. PKR @ 9967 SN @ 9928'. RU TO SWAB. 5 RUNS. RECVD 38 BBLS FLUID. MADE 30 SWAB RUNS 6-03-00. 32 BBLS RECVD. 22 SWAB RUNS 6-05-00. RECVD 28 BBLS. 16 SWAB RUNS 6-06-00. RECVD 17 BBLS FLUID. NDTREE. NUBOPS. PU 5 1/2" TBG. RBP SET @ 10070. TIH & DUMP 1 SX SAND ON TOP OF PLUG. PBTD @ 10062. PERF LOWER WOLFCAMP 9910-9968, & 10016-10030. PU TBG, PKR, SN. TIH W/TBG TO 9811. ACIDIZED LOWER WOLFCAMP 9910-10030 W/10,000 GALS 15% HCL ACID. RU SWAB. NDTREE. NUBOP. REL PKR @ 9779. TIH W/2 7/8" TBG. 9800, 9846-9852. RUN #2 GUN. TIH W/TBG, RETR TRT PKR, SN. EOT @ 9624. SPOT 500 GALS 15% HCL ACR UPPER WOLFCAMP 9646-9852. DISPL W/2% KCL. SET PKR @ 9459. ACIDIZE UPPER WOLFCAMP W/9500 GALS 15% HCL. NDTREE. NUBOP. REL PKR. TIH & SET RBP @ 9597. 80' DMP 1 SX SAND ON BP @ 9597. 80' RU WL UNIT. PERF UPPER WOLFCAMP 9278-9532. TIH W/TBG, PKR, TBG, SN & REMAINING TBG. EOT @ 9218. 75' SPOT 500 GALS 15% HCL ACR PERFS 9278-9532. SET PKR @ 9125. ACIDIZE UPPER WOLFCAMP SECTION 1 9278-9532 W/9500 GALS 15% HCL. NDTREE. NUBOP. TIH W/2 7/8" TO 9597'. COULD NOT RETR RBP. TIH W/TBG. TIH W/TBG. SET PKR @ 9125. SN @ 9093. TP @ 9218. NDBOP. NUTREE. RU SWAB. 6-27-00. STARTED FLOWING ON 32/64 CHOKE. REL PKR @ 9125. TIH W/TBG TO 9218. PU MA, PERF SUB, SN, & TBG. TIH TO 6552'. PU GAS ANCHOR, PMP & RDS 6-28-00.

ON 24 HR OPT, PUMPED 80 BO, 139 MCF, & 167 BW. 7-16-00
SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER PENN 20%

WOLFCAMP
UPPER PENN

OIL - 64,
OIL - 16

MCF - 111
MCF - 28

WATER - 134
WATER - 33

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 7/24/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

DeSoto-Nichols 12-93 ver 1.0