

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Southwestern Energy Production Company

3. Address of Operator

2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

4. Well Location

Unit Letter E : 2310 feet from the N line and 990 feet from the W line

Section 13 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3921 GR

WELL API NO.

30-025-34981

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B1606-0

7. Lease Name or Unit Agreement Name:

Bimini State 13

8. Well No. 1

8. Pool name or Wildcat

Vacuum Abo NE

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/1/00 thru 4/15/00

Drill to TD, 9100' at 6:15 pm on 4/13/00. Run 162 jts 4 1/2" 11.6#, J-55 csg to 7,174'. Cmt w/ 340 sx 50:50 POZ Class H w/5% salt, 2% gel, 0.4% fluid loss, 0.2% dispersant. WOC. Test csg to 2500 psi. OK. Release rig @ 2100 hrs CST 4/15/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Cathy Rowan

TITLE Drilling Technician

DATE

4/18/00

Telephone No. 281-618-4733

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

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APR 2000  
**Received**  
Hobbs  
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