## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copie

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT IV .O. Box 2088, Santa Fe, NM		UEST FOR ALLOV	NABLE AND A	\UTHORIZATIOI	N TO TRANSPO	ORT	2
		ator Name and Address				RID Number	<del>'</del>
TEXACO EXPLORATIO	•					022351	
PO BOX 3109, MIDLANI				:	<sup>3</sup> Rea	ason for Filing Code	2938
<sup>4</sup> API Number 30-025-35039			<sup>5</sup> Pool No	ame BLINEBRY	<b>+</b>	1	096
025911 C				perty Name YLOR '6'		<sup>9</sup> We!	E No. 1
Surface Location					Tho.		<del></del>
JI or lot no   Section K 6	Township 17-S	Range Lot.ldn 37-E	Feet From The 2310	North/South Line SOUTH	Feet From The 1650	East/West Line WEST	County LEA
11 Bottom Hole Loc	estion					· · · · · · · · · · · · · · · · · · ·	<del></del>
JI or lot no Section	Township	Range Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
Lse Code 13 Producing S	Method Code	14 Gas Connection Date	<sup>15</sup> C-129 Perm	it Number 16	C-129 Effective Date	<sup>17</sup> C-129 E	xpiration Date
Oil and Gas Tran	 isporters	_					
18 Transporter OGRID	19 Tra	ansporter Name and Address	<sup>20</sup> PO			POD ULSTR Loc and Description	ation
022507	EQUILON	ENTERPRISES LLC	2827	7123 O	L	K-6-17S-37E LEA COUNTY, NM	
36785	785 DUKE ENERGY		2828	3764 G		K-6-17S-37E EA COUNTY, NM	
						METER #94548	
						`	
							Mary and a second secon
<sup>∀</sup> Produced Water			24	1			100 gg
Produced Water  POD  2827321				OD ULSTR Location and	•		
<sup>23</sup> POD	Data		K	(-6-17S-37E LEA C	OUNTY, NM		***
<sup>23</sup> POD 2827321 Well Completion I <sup>25</sup> Spud Date 2/13/01		<sup>26</sup> Ready Date 2/16/01	<sup>27</sup> Total De	c-6-17S-37E LEA Co	OUNTY, NM  28 PBTD  7896'	<sup>29</sup> Perfo 7020	orations 0-7574
23 POD 2827321 Well Completion I 25 Spud Date 2/13/01 30 HOLE SIZE		2/16/01 21 CASING & TUBIN	<sup>27</sup> Total De 8315' NG SIZE	c-6-17S-37E LEA Co	OUNTY, NM  28 PBTD  7896'	<sup>29</sup> Perfo 7020 <sup>33</sup> SACKS CEM	)-7574
23 POD 2827321 Well Completion I 25 Spud Date 2/13/01 30 HOLE SIZE		2/16/01	27 Total De 8315'	c-6-17S-37E LEA Co	28 PBTD 7896'	<sup>29</sup> Perfo 7020	)-7574
23 POD 2827321 Well Completion I 25 Spud Date 2/13/01 30 HOLE SIZE 14 3/4"		2/16/01  31 CASING & TUBIN 11 3/4"	27 Total De 8315'	2-6-17S-37E LEA CO	28 PBTD 7896' SET 290	<sup>29</sup> Perft 7020 <sup>33</sup> SACKS CEM	)-7574
<sup>23</sup> POD 2827321 Well Completion I <sup>25</sup> Spud Date 2/13/01		2/16/01 31 CASING & TUBIN 11 3/4" 8 5/8"	27 Total De 8315'	2-6-17S-37E LEA CO	28 PBTD 7896' SET 290	<sup>29</sup> Perfc 7020 <sup>33</sup> SACKS CEM 0 SX 00 SX	)-7574
23 POD 2827321  Well Completion I  25 Spud Date 2/13/01  30 HOLE SIZE  14 3/4"  11"  7 7/8"  Well Test Data  34 Date New OII	35 Gas Deli	2/16/01  31 CASING & TUBIN 11 3/4" 8 5/8" 5 1/2"	27 Total De 8315' NG SIZE 4	32 DEPTH S 4466 4488 37 Length of Test	28 PBTD 7896' SET 290	<sup>29</sup> Perfc 7020 <sup>33</sup> SACKS CEM 0 SX 00 SX 00 SX	)-7574
23 POD 2827321 Well Completion I 25 Spud Date 2/13/01 30 HOLE SIZE 14 3/4" 11" 7 7/8"	35 Gas Deli 2-2 41 Oil -	2/16/01  31 CASING & TUBIN 11 3/4" 8 5/8" 5 1/2"  ivery Date 36 Date 23-01	27 Total De 8315' NG SIZE 4  alte of Test 10-19-01 ter - Bbls.	32 DEPTH S 416' 4488' 9315'  37 Length of Test 24 HRS 43 Gas - MCF	28 PBTD 7896' SET 290 140	29 Perfo 7020 33 SACKS CEM 00 SX 00 SX essure 39 Casi	0-7574 ENT _
23 POD 2827321  Well Completion I  25 Spud Date 2/13/01  30 HOLE SIZE  14 3/4"  11"  7 7/8"  Well Test Data  34 Date New Oll 2/24/01	35 Gas Deli 2-2 41 Oil - 27 s and regulations o	2/16/01  31 CASING & TUBIN 11 3/4" 8 5/8" 5 1/2"  ivery Date 36 Date 23-01 - Bbls. 42 Wate 27/8 of the Oil Conservation	Total De 8315' NG SIZE  ate of Test 10-19-01	32 DEPTH S 4466 4488 8315 37 Length of Test 24 HRS 43 Gas - MCF 14/14	28 PBTD 7896' SET 299 120 140  38 Tubing Pri	29 Perfo 7020 33 SACKS CEM 00 SX 00 SX essure 39 Casi	ng Pressure Method
23 POD 2827321  Well Completion [  25 Spud Date 2/13/01 30 HOLE SIZE  14 3/4" 11" 7 7/8"  Well Test Data  34 Date New Oll 2/24/01 40 Choke Size	35 Gas Deli 2-2 41 Oil - 27 s and regulations o	2/16/01  31 CASING & TUBIN 11 3/4" 8 5/8" 5 1/2"  ivery Date 36 Date 23-01 - Bbls. 42 Wate 27/8 of the Oil Conservation information given above	27 Total De 8315' NG SIZE  ate of Test 10-19-01 ter - Bbls. 8/4	32 DEPTH S 4466 4488 8315 37 Length of Test 24 HRS 43 Gas - MCF 14/14	28 PBTD 7896' SET 299 120 140  38 Tubing Pri	<sup>29</sup> Perft 7020 <sup>33</sup> SACKS CEM 00 SX 00 SX 00 SX essure <sup>39</sup> Casi	ng Pressure Method
23 POD 2827321  Well Completion I  25 Spud Date 2/13/01 30 HOLE SIZE  14 3/4" 11" 7 7/8"  Well Test Data  34 Date New OII 2/24/01 40 Choke Size  46 I hereby certify that the rules Division have been complied is true and complete to the b	35 Gas Deli 2-2 41 Oil - 27 s and regulations o d with and that the best of my knowled	2/16/01  31 CASING & TUBIN 11 3/4" 8 5/8" 5 1/2"  ivery Date 36 Date 23-01 - Bbls. 42 Wate 27/8 of the Oil Conservation information given above	27 Total De 8315' NG SIZE 4  ate of Test 10-19-01 ter - Bbls. 8/4	32 DEPTH S 416' 4488' 8315'  37 Length of Test 24 HRS 43 Gas - MCF 14/14  OIL	28 PBTD 7896' SET 299 120 140  38 Tubing Pri	<sup>29</sup> Perft 7020 <sup>33</sup> SACKS CEM 00 SX 00 SX 00 SX essure <sup>39</sup> Casi	ng Pressure Method
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Printed Name

Previous Operator Signature

Date

Title