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From

DONNA

Energy & Minerals Department
OIL CONSERVATION DIVISION
1625 N French Drive

Hobbs NM 88240

Ţ. Te	elephone Number(505) 393-6161
	For Your Files	☐ Prepare a Reply for My Signature
<u> </u>	For Your Review and	
•	Return	☐ For Your Information
P	For Your Handling	☐ For Your Approval
. 🗆	As Per Your Request	☐ For Your Signature
О	Please Advise	☐ For Your Attention
Denise, I am OHC application of read the rule to go on form to Santa Fefor question on the	C-107.R and approval. If	s gend it

Submit 3 copies

State of New Mexico

Form C-103

to Appropriate Er /, M District Office	inerals and Natural Resources Department	Revised 1-1-8
	INSERVATION DIVISION	WELL API NO
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-025-35039
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 San	ta Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III		6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE (FORM C-101) FOR S	DRILL OR TO DEEPEN OR PLUG BACK TO "APPLICATION FOR PERMI	7 Lease Name or Unit Agreement Name CAYLOR '6'
1. Type of Well: OIL GAS WELL WELL OTH	HER	
Name of Operator TEXACO EXPLORATION 6		8. Well No.
3. Address of Operator 205 E. Bender, HOBBS, N	M 88240	Pool Name or Wildcat BLINEBRY WILDCAT/LOVINGTON DRINKARD
4. We:l Location		
Unit LetterK : 2310 F	eet From The SOUTH Line and 1650	Feet From The WEST Line
Section 6 Township	17-S Range 37-E	MPM LEA COUNTY
10. Elevation	(Show whether DF, RKB, RT,GR, etc.) 3809	
11. Check Appropriate E	Box to Indicate Nature of Notice, Report	, or Other Data
NOTICE OF INTENTION TO:	St	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB	BANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLA	NS COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEME	NT JOB
OTHER. DHC	<u>▼</u> OTHER:	
Describe Proposed or Completed Operations (Clear proposed work) SEE RULE 1103.	rly state all pertinent details, and give pertinent d	ates, including estimated date of starting any
TEXACO EXPLORATION & PRODUCTION INC. RES BLINEBRY POOL AND THE LOVINGTON DRINKARE WILL BE CLEANED OUT UPON APPROVAL OF THE	POOL WITHIN THE SUBJECT WELLBORE. T	NHOLE COMMINGLE THE WILDCAT HE PLUG BETWEEN THE TWO INTERVALS
THE ROYALTY IS COMMON IN ALL ZONES. THE P PRODUCTION. IT WILL ALLOW COMPLETE DEVEL INTERVALS TO BE ARTIFICIALLY LIFTED SIMULTA THEREBY PREVENTING WASTE.	OPMENT OF THE PRODUCTIVE CAPACITY O	N THE SUBJECT LEASE BY ALLOWING BOTH
THE SUBJECT WELL MEETS ALL OF THE REQUIRE PRACTICE TO COMMINGLE BLINEBRY AND DRINK	EMENTS AS SET FORTH BY RULE 303 (C). IT ARD PRODUCTION WITH NO FLUID COMPAT	SHOULD BE NOTED THAT IT IS COMMON IBILITY PROBLEMS.
ALLOCATION OF PRODUCTION FOR EACH ZONE TESTS SHOWED THE FOLLOWING: WILDCAT BLINEBRY (NO POOL CODE AS Y LOVINGTON DRINKARD (POOL CODE #40490)	(ET) 11 OIL, 5 WTR, 10 GAS	IED FROM THE POOLS BEFORE DHC. THE
COMMINGLED PRODUCTION WILL BE ALLOCATED WILDCAT BLINEBRY 31.4% OIL, 50% WATE LOVINGTON DRINKARD 68.6% OIL, 50% WATE	ER, 100% GAS	
THE SUBJECT WELL IS A FEE LEASE, THEREFORE	E NO COPY WILL BE SENT TO THE COMMISS	ONER OF PUBLIC LANDS OF NEW MEXICO.
Thereby certify that the information prove is true and complete to the pest of my know	7	
SIGNATURE WHITE AND THE SIGNATURE	ChitLE Engineering Assistant	DATE 6/6/01

(This space for State Use)

TYPE OR PRINT NAME

SIGNATURE

APPROVED

J. Denise Leake

DeSato Nichais 12-93 vei 1 3

397-0405

Telephone No.