

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35039
5. Indicate Type of Lease	STATE FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CAYLOR 6'
8. Well No.	1
9. Pool Name or Wildcat	BLINEBRY WILDCAT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3809'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101)" FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter K : 2310 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 6 Township 17-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3809'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ☒	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: RECOMPLETION TO BLINEBRY ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-01: MIRUPU. REM UNIT HEAD. UNSEAT PUMP. TOH W/RDS & PMP. NDWH. NUBOP.
2-14-01: TIH W/BIT & SCRAPER & 251 JTS 2 7/8" TBG.
2-15-01: KILL WELL W/65 BBLS 2% KCL. TIH W/GAUGE RING & JUNK BASKET TO 8200'. TIH & SET RBP @ 7900'. RU PUMP TRUCK. TEST TO 1500 PSI. TIH & DUMP BAIL 5' SAND ON TOP OF RBP @ 7900'. TIH & PERFORATE BLINEBRY PERFS 7020-7030, 7180-7234, 7558-7574.
2-16-01: TIH W/2 JTS 2 7/8" TBG, PKR, 240 JTS 2 7/8" TBG. 240 JTS 2 7/8" TBG. SPOT 3 BBLS 15% HCL. SET PKR @ 7400'. TP @ 7463'. OPEN BYPASS ON PKR. REV W/5 BBLS 2%. CLOSE BYPASS. ESTAB PUMP @ 2 BPM. ACIDIZE BLINEBRY PERFS 7558-7574 W/1600 GALS 15% HCL.
2-17-01: REL PKR. TIH W/RBP W/BALL CATCHER. TBG, PKR. SET RBP @ 7300'.
2-18-01: TIH W/TBG. SPOT 3 BBLS 15% HCL. SET PKR @ 6899'. TP @ 7010. OPEN BYPASS & REV W/8 BBLS 2% KCL. CLOSE BYPASS. ACIDIZE BLINEBRY PERFS 7020-7234 W/6400 GALS 15% HCL ACID. RU SWAB. FL @ 800. 2ND RUN FL @ 1200. 3RD RUN FL @ 1900. END FL @ 2200.
2-19-01: SWABBING.
2-20-01: FLOW. MADE 27 RUNS.
2-21-01: REL PKR. TIH W/7 JTS. REL RBP. TIH W/1 JT TBG OPEN ENDED, SN, TAC. NDBOP SET TAC @ 7178' IN 12,000 TENSION. SN @ 7650'. TP @ 7683'. NUWH. LD RDS.
2-22-01: TIH W/PMP & RDS. HANG ON. LOAD & TEST TBG. PUMPING.
2-23-01/2-27-01: PUMPING AND TESTING.
2-27-01: ON 24 HR OPT. PUMPED 60 BO, 30 BW, & 28 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/9/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

20 Livingston Drinkard