

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35039
5. Indicate Type of Lease	STATE FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CAYLOR '6'
8. Well No.	1
9. Pool Name or Wildcat	BLINEBRY WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																															
1a. Type of Well: OIL WELL ☒ GAS WELL DRY OTHER																															
b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER RECOMPLETION																															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.																															
3. Address of Operator 205 E. Bender, HOBBS, NM 88240																															
4. Well Location Unit Letter K : 2310 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 6 Township 17-S Range 37-E NMPM LEA COUNTY																															
10. Date Spudded 2/13/01 11. Date T.D. Reached 10/23/00 12. Date Compl. (Ready to Prod.) 2/16/01 13. Elevations (DF & RKB, RT, GR, etc.) 3809' 14. Elev. Csghead																															
15. Total Depth 8315' 16. Plug Back T.D. 7896' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools																															
19. Producing Interval(s), of this completion - Top, Bottom, Name 7020-7574' BLINEBRY 20. Was Directional Survey Made NO																															
21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO																															
23. CASING RECORD (Report all Strings set in well)																															
<table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>11 3/4"</td><td></td><td>416'</td><td>14 3/4"</td><td>290 SX</td><td></td></tr><tr><td>8 5/8"</td><td></td><td>4488'</td><td>11"</td><td>1200 SX</td><td></td></tr><tr><td>5 1/2"</td><td></td><td>8315'</td><td>7 7/8"</td><td>1400 SX</td><td></td></tr></tbody></table>								CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	11 3/4"		416'	14 3/4"	290 SX		8 5/8"		4488'	11"	1200 SX		5 1/2"		8315'	7 7/8"	1400 SX	
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24. LINER RECORD 25. TUBING RECORD																															
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26. Perforation record (interval, size, and number) 7558-7574', & 7020-7234'																															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>7558-7574'</td><td>1600 GALS 15% HCL MATRIX ACID</td></tr><tr><td>7020-7234'</td><td>6400 GALS 15% HCL MATRIX ACID</td></tr></tbody></table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7558-7574'	1600 GALS 15% HCL MATRIX ACID	7020-7234'	6400 GALS 15% HCL MATRIX ACID																		
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28. PRODUCTION																															
Date First Production 2/23/01 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 3/4"X25' Well Status (Prod. or Shut-in) PROD																															
Date of Test 2-27-01 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 60 Gas - MCF 28 Water - Bbl. 30 Gas - Oil Ratio																															
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By																															
30. List Attachments																															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																															
SIGNATURE <i>J. Denise Leake</i> TITLE Engineering Assistant DATE 3/9/01																															
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405																															