

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35039
5. Indicate Type of Lease	STATE FEE ☒
6. State Oil / Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER NEW WELL	7. Lease Name or Unit Agreement Name CAYLOR '6'
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat LOVINGTON DRINKARD
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3809'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐
	COMPLETION REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-00: INSTL BOP. PU BIT & DC'S. TAG TOC @ 5750'. TEST CSG TO 1500 PSI.
11-01-00: DRILL PLUG & DV TOOL OUT @ 5815'. REAM W/BIT. PRESS TEST CSG TO 2500 PSI. TIH W/EUE. TAG CMT @ 8151'. DRILL OUT 114' CMT TO PBTD OF 8265'. RETEST CSG TO 2500 PSI.
11-02-00: CIRC HLE W/2% KCL. SPOT 250 GALS 10% ACETIC ACID FR 8170-7912. RUN GR CCL FR 8260-6590. ON DEPTH W/PLATFORM EXPRESS-THREE DETECTOR DENSITY COM NEUTRON LOG.
11-03-00: PERF DRINKARD ZONE W/2 JSPF, 120 DEG PHASING FR 8020-8060 & 8100-8160.
11-04-00: TIH W/FRAC PIPE SET PKR @ 7910'. ACIDIZE DRINKARD PERFS 8020-8160 W/5000 GALS 20% HCL. ACID FRAC PERFS W/45.000 GALS 20% HCL & 30,000 GALS WF130. OPEN WELL ON 12/64 CHOKE. FLOW DN TO 600# ON TBG.
11-05-00: FLOWING.
11-07-00: REL PKR @ 7910'. REL ON/OFF TOOL.
11-09-00: TIH W/78 STDS TBG TO 5092.
11-10-00: TIH W/TBG & OVERSHOT. JAR PKR FREE. TIH W/KILL STRING.
11-11-00: TIH W/DC'S. TIH W/TBG. PUT 14,000 LBS ON TAC. NDBOP. NU TBG HEAD.
11-12-00: TAG BTM & PMP 32 BBLS 2% KCL TO LOAD HLE. HANG RDS OFF. RAN PMP & RDS.
12-01-00: ON 24 HR OPT. PUMPED 24 BO, 5 BW, & 0 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u>	DATE <u>12/12/00</u>
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>	

(This space for State Use)

APPROVED	TITLE	DATE <u>DEC 26 2000</u>
CONDITIONS OF APPROVAL, IF ANY:		

DeSoto, Nichols 12-93 ver 1.0