

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35040

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER _____

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter G : 1600 Feet From The North Line and 2500 Feet From The East Line

Section 5 Township 17S Range 35E NMPM Lea _____ County _____

10. Date Spudded
5/28/00

11. Date T.D. Reached
7/15/00

12. Date Compl. (Ready to Prod.)
8/18/00

13. Elevations (DF& RKB, RT, GR, etc.)
3999 GR

14. Elev. Casinghead
3999

15. Total Depth
12,740

16. Plug Back T.D.
12,724

17. If Multiple Compl. How Many
Zones? N/A

18. Intervals
Drilled By 0-12,740

Cable Tools
N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,584-594, Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNL/CDL/TDT/CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	505	17-1/2	395 sx CI C	0
8 5/8	32	4,920	11	1190 sx Econo Seal +	0
				200 sx CI C	
5 1/2	17	12,780	7 7/8	220 sx CI C + 210 sx 35/	0
				65 Poz + 400 sx CI C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2	12,495	12,495

26. Perforation record (interval, size, and number)

12,584-594'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
12,584-594'
AMOUNT AND KIND MATERIAL USED
A/20,000# 20/40 Interprop w/29 tons CO2 +
23,000 gals

28. PRODUCTION

Date First Production 8/19/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) SI		
Date of Test 8/19/00	Hours Tested 4	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 122	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 990	Casing Pressure 0 - pkr	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 732	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By
Metering & Testing

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title Vice President Date 9/25/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	11,222
T. Salt		T. Strawn	11,740
B. Salt		T. Atoka	12,072
T. Yates		T. Miss	12,690
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Morrow	12,440
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)	10,940	T.	

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....12,490to.....12,534.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4200	9700	5500	Dolomite, Shale
9700	11000	1300	Limestone, Shale
11000	11740	740	Shale, Limestone
11740	11830	90	Limestone, Shale
11830	12350	520	Sand, Shale, Limestone
12350	12530	180	Shale, Limestone
12530	12690	160	Shale, Sand
12690	TD	90	Limestone, Chert

From	To	Thickness In Feet	Lithology