District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

ш	<b>AMENDED</b>	REPORT

APPLICA	TION I	FOR PE	RMIT T	O DRI	LL, RE-E	NTER, DEF	EPE	N, PLUGBA	ACK,	OR AL	DD A ZONE	
<sup>1</sup> Operator Name and Address.  TMBR/Sharp Drilling, Inc.  P. O. Drawer 10970  Midland, TX 79702							<sup>2</sup> OGRID Number 036554					
								<sup>3</sup> API Number <i>D-025-</i> 35 <i>040</i>				
4 Prope	rty Code			· · · ·	5	Property Name				'Well No.		
259	25915					State "5"					11	
			<sup>7</sup> Surface Location									
UL or lot no. G	Section 5	Township	Range	Lot Idn	Feet from the				1 '	Vest line Count		
<u> </u>	5	17S   8 Pr.	35E	Rottom	Hole Loc	North tion If Diff	oron	2500	<del></del>		Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	T	CE  East/West line Coun		
		'Propose	4 D 1.1	i		<u> </u>			17.			
Vacuum; At	oka-Mori	-				Wildcat (Wo	lfcan	-	sed Pool 2	Z		
		,	•					-F/	**			
" Work T	ype Code	12	Well Type	Code	13 Cab	le/Rotary		14 Lease Type Co	Type Code 1		15 Ground Level Elevation	
<u>N</u>			G			R		S		3999		
			Proposed 12,900	- I		rmation "Contractor Morrow TMBR/Shar			<sup>26</sup> Spud Date 5/27/00			
							Pro		P		3/2//00	
Hole Size Casing Size Casing weight/foot				Setting D			f Cement		Estimated TOC			
171/2		13	13%		48	450		490		Surface		
11	11 8%		⁄a	32		4,800		1700		Surface		
77/s	77/8		51/2		17	12,900		1400		4800		
<del></del> :												
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  It is proposed to drill a 17½" hole to ±450' with FW, set 13¾" casing and cement casing back to surface. An 11" intermediate hole will then be drilled to ±4,800' w/brine-cut brine system and an 8½" casing string will be set and cemented back to surface. A 3000 psi annular preventer and 3000 psi dual ram BOP will be used on the intermediate hole. A 7½" hole will be drilled to an approximate TD of 12,900' w/FW mud. The 5½" casing will be set at TD and cemented back to the intermediate casing @ 5,000'. A 3000 psi annular preventer and a 5000 psi dual ram BOP will be used on the 7½" hole. Mud up will occur between 9,000' and 11,000' and several DST's are planned.												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION									
Signature: A. Phillipse					Approved by:							
Printed name: Jethrey D. Bhillips				Title:								
Title:	Fitle: Vice President				Approval Date:	Date: Expiration Date:						
Date:	5/24/00		Phone:	915) 699-505	60	Conditions of App	roval :	i i i				

## C-101 Instructions

Measurements and dimensions are to be in femulches. Well locations will refer to the New Mexicon rincipal Meridian.

## IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address

- API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'weil name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper
  - P Plugback
  - A Add a zone
- 12 Well type code from the following table:
  - O Single oil completion
  - G Single gas completion
  - M Mutiple completion
  - I Injection well
  - S SWD well
  - W Water supply well
    C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - R Propose to rotary drill
- 14 Lease type code from the following table:
  - S State
  - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

