

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. LG-1631
7. Lease Name or Unit Agreement Name Toro "16" State
8. Well No. 1
9. Pool name or Wildcat Southeast Scharb (Bone Springs)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Louis Dreyfus Natural Gas Corporation					
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134					
4. Well Location Unit Letter <u>M</u> <u>810</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 6-27-00	11. Date T.D. Reached 7-20-00	12. Date Compl. (Ready to Prod.) 10-7-00	13. Elevations (DF& RKB, RT, GR, etc.) 3811	14. Elev. Casinghead	
15. Total Depth 11,200'	16. Plug Back T.D. 9,740'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,532' - 9,564' 4 Spf - Bone Springs				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Azimuthal Laterolog Micro CFL - GR Three Detector Litho-Density Compensated Neutron - GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		578'	
8 5/8"		32#		5245'	
5 1/2"		17#		11200'	
Fish @ 10,530 w/35' of cement					
CIBP @ 9,775 w/35' of cement					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 10,759 - 10,982 2. SPF 9,833 - 9,901 98 holes 9,532 - 9,564 4 Spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9,532-9,564 AMOUNT AND KIND MATERIAL USED 45,000 Gal Viking 35		
PRODUCTION					
28. Date First Production 10-7-00		Production Method (Flowing, gas lift, <u>pumping</u>) Size and type pump 640 Mark Pumping Unit 75/HP		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-15-00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 15
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 19	Gas - MCF 15	Water - Bbl. 49
				Oil Gravity - API - (Corr.) 38.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Carla Christian</u>		Printed Name Carla Christian Title Regulatory Technician Date 11-22-00			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5160	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 7970
T. Abo	T.
T. Wolfcamp 10,740	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzite_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

LITHOLOGICAL RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology