.25 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised March 25, 199

Jistrict II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Offic 5 Copie

Date

MENDED REPOR

Harvey E. Vates Company P.O. Box 1932 Roswell, NM 88202 595-623-6601 **TOO US NEW 1. **TOO US	· ·		1		same and Address		UZATION TO			² OGRID Num	ıber
Art Number Stroke	•		npany		THIS WILL	L HAS BEEN	~			010179	
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Project Code Profession Project Name Well Number A1	30-	0-025-35056				1001	Manie				
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Har bet of Northin Feet from the B 7 188 32E 33E 33C 33C NORTH 1,980 EAST 1.E.						BOLA 7 F	EDERAL				#1
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			1	1 "	LOULIGH						County
U. or lot no. Section Township Range Lot East Feet from the North-South line Peet from the East/West line Com		1		Jane		330	1102	.1 m	1,700	EASI	LEA
III. Oil and Cas Transporters			,	Range	Lot Idn	Feet from the	North/Sov	ıth line	Feet from the	East/West line	County
III. Oil and Cast Transporters Transporter Name and Address POD "O/G "POD LISTR Location and Description and Address POD "O/G "POD LISTR Location and Description and Address POD LISTR Location and Description POD LISTR Location POD Listra Loca	25 0-40	23.72. #13.45		1 140		,		 :			
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### Add Description #### Add Description ##### Add Description ##### Add Description ###################################			•								-
DOT				•			POD	21 O/G			
Description										and Average.	DII .
ONSORO CONOCO, INC. 10 DESTA DRIVE MIDLAND, TX 79702 M	007440	P.O.	. BOX 4666	77210-4666		2.8	27318		UNIT B, SEC 7 LEA COUNTY	7, T18S, R32E ', NM	·
V. Produced Water POD USTR Location and Description 8	005 <u>097</u>	ŀ	,		-	2	027310	C.	TOTAL B CEC	- miec 131p	
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Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and builef. Signature: Printed name: Dianna Rodgers Title: Production Analyst Oate March 30, 2001 Phone: 505-623-6601 To this is a change of operator fill in the OGRID number and name of the previous operator	41 Choke	e Size			₽ WE	ater	44 Gas		45 AO	F	* Test Method
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