

SUBMIT IN DUPLICATE\*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)  
**N.M. Oil Cons. Division**  
**1625 N. French Dr.**  
**Hobbs, NM 88240**

5. WELL LOCATION AND SERIAL NO.  
**NMNM40449**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. <b>BOLA 7 FED #1</b>	
2. NAME OF OPERATOR <b>HARVEY E. YATES COMPANY</b>		9. API WELL NO. <b>30-025-35056</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. BOX 1933, ROSWELL, NM 88202 505-623-6601</b>		10. FIELD AND POOL, OR WILDCAT <b>YOUNG BONE SPRINGS, NORTH</b>	
4. LOCATION OF WELL At surface <b>UNIT B, 330' FNL &amp; 1,980' FEL</b>  At top prod. interval reported below  At total depth		11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA <b>SEC 7, T18S, R32E</b>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <b>10/14/00</b>		16. DATE T.D. REACHED <b>11/7/00</b>	
17. DATE COMP (Ready to prod.) <b>1/2/01</b>		18. ELEVATIONS (DF, RKB, R", GR, ETC.) <b>3,779'</b>	
19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD <b>9,550'</b>		21. PLUG, BACK T.D., MD & TVD <b>9,330'</b>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* <b>8,684-8,764'</b>		25. WAS DIRECTIONAL SURVEY MADE? <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Compensated Z-Density; Dual Laterolog</b>		27. WAS WELL CORED? <b>No</b>	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48#/H-40</b>	<b>1,041'</b>	<b>17 1/2"</b>	<b>1,200 sxs cmt</b>	<b>Circ</b>
<b>8 5/8"</b>	<b>32#/J-55</b>	<b>3,109'</b>	<b>12 1/4"</b>	<b>1,250 sxs cmt</b>	<b>Circ</b>
<b>5 1/2"</b>	<b>17#/J-55</b>	<b>9,550'</b>	<b>7 7/8"</b>	<b>1,400 sxs cmt</b>	<b>TOC @ 3,130'</b>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				<b>2 3/8"</b>	<b>9,324'</b>
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
<b>8,684-8,746'</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<b>8,684-8,746'</b>			<b>3,500 gals 10% NEFE</b>		

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
<b>1/3/01</b>		<b>Flowing</b>				<b>Producing</b>	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>1/4/01</b>	<b>24</b>			<b>316</b>	<b>200</b>	<b>120</b>	<b>633</b>
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORE)	
			<b>316</b>	<b>200</b>	<b>120</b>		
34. DISPOSITION OF (Sold, used for fuel, vented, etc.)							
<b>Sold</b>							
35. LIST OF ATTACHMENTS							
<b>Deviation Report; C-104; logs</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <b>Alana Rodriguez</b>				TITLE <b>Production Analyst</b>		DATE <b>1/4/01</b>	

(ORIG. SGD.) **DAVID FL GLASS**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction