District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 State Lease - 6 Copies

Fee Lease - 5 Copies

Revised March 17, 1999

Form C-101

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Operator Name and Address Southwestern Energy Production Company 2350 North Sam Houston Parkway East, Suite 300 Houston, TX 77031							<sup>2</sup> OGRID Number 148111						
ARVESOVIA) 1/2 // OUA							30 - 025 - 35084 Name 6 Well No.						
							30-625-35					584 6W/WW	
<sup>3</sup> Proper 2 S S			<sup>5</sup> Property Name <b>Bimini 13 State</b>					<b>2</b>					
<sup>7</sup> Surface I									I				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line Feet from		et from the	East/West line		County	
L	13	17S 8 T	35E	1	1650		South		970	West		Lea	
8 Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	UL or lot no. Section To		Range	Lot Idn	Feet from	m the	North/South li	line Fe	Feet from the		st/West line	County	
° Proposed Pool 1 Wildcat							<sup>10</sup> Proposed Pool 2						
13 a t													
11 Work Type Code N		12 Well Type Code O			13 Cable/Rotary  R  18 Formation			14 Lease Type Code S  19 Contractor			3,916'		
<sup>16</sup> Multiple N			8,300' Di						tterson Drlg			7/17/00	
			<sup>21</sup> P	roposed C	l Cement Program								
Hole Size		Casir	Casing Size Casing		g weight/foot S		ting Depth		Sacks of Cement		I	Estimated TOC	
26"		2	20" Co		onductor		40'		Ready Mix		Surface		
12 1/4"		95	9 5/8"		36#		1800'		600		Surface		
8 3/4"		5 1/2"		17	17#		3300'		400		6300'		
<b>;</b>						,,							
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
SEE ATTACHMENT  Permit Expires 1 Year From Approval  Date Unless Drilling Underway													
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature: All Wolfer and the complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
7							Approved by: (1991) (1992)						
Printed name: Cathy Rowan							3A-60						
Title: Drilling Technician							Approval Date: Expiration Date:						
Date: July 10			Phone: 281-618-4733			Conditions of Approval:							
						Attached							