

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35089
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name South Shoebar 10 State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator Devon Energy Production Co, LP	8. Well No. 3
3. Address of Operator 20 North Broadway, Ste 1500 Oklahoma City OK 73102	9. Pool name or Wildcat Vacuum Atoka-Morrow, North

4. Well Location Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line Section 10 Township T17 Range R35 NMPM Lea County
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10. Date Spudded 08/18/2000	11. Date T.D. Reached 09/29/2000	12. Date Compl. (Ready to Prod.) 07/11/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3952'	14. Elev. Casinghead
15. Total Depth 12,820'	16. Plug Back T.D. 12,728'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,246' - 12,258' Atoka				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Sent with original completion				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	453'	17 1/2"	385 Perm Pluss	0
8 5/8"	32#	4969'	11"	1850 C	0
5 1/2"	17#	12,820'	7 7/8"	1020 Class H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12,173'
						12,173'

26. Perforation record (interval, size, and number) 12,583' - 12,661' - Below CIBP @ 12,547' 12,246' - 12,258' (4SPF, 48 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,246' - 12,258' AMOUNT AND KIND MATERIAL USED Acidized w/1000 gal 7.5% Nefe Frac'd w/21,000# Ceramax
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28. PRODUCTION							
Date First Production 07/11/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/24/2002	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 77	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 77	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Roger Hernandez
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Karen Cottom** Title **Engineering Tech** Date **08/13/2002**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 11340'
T. Salt _____	T. Strawn _____ 11,730'
B. Salt _____	T. Atoka _____ 11,800'
T. Yates _____ 3204'	T. Miss _____
T. 7 Rivers _____ 3490'	T. Devonian _____
T. Queen _____ 4102'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 8542'	T. _____ 12,304'
T. Wolfcamp _____	T. _____ 12,654'
T. Penn _____ 10,860'	T. _____
T. Cisco (Bough C) 11,110'	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....	No. 3, from..... to.....
No. 2, from..... to.....	No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....	feet.....
No. 2, from..... to.....	feet.....
No. 3, from..... to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3204		RED BEDS				
3204	8542		SAND, SHALE DOLOMITE				
8542	10,860		DOLOMITE, LIMESTONE				
10,860	12,654		SHALE, SAND LIMESTONE				
12,654	12,820		LIMESTONE				