

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 199

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Manzano Oil Corporation P.O. Box 2107 Roswell, NM 88202-2107		² OGRID Number 013954	
³ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.		⁴ Reason for Filing Code RT for 2000 bbls for November	
⁵ API Number 30-0 25-35105	⁶ Pool Name Tonto 7 Rivers	⁷ Pool Code 59470	
⁸ Property Code 6317	⁹ Property Name Wynell Federal	¹⁰ Well Number 2	

II. Surface Location

¹¹ Ul or lot no. H	¹² Section 15	¹³ Township 19S	¹⁴ Range 33E	¹⁵ Lot Idn	¹⁶ Feet from the 1700	¹⁷ North/South Line North	¹⁸ Feet from the 330	¹⁹ East/West line East	²⁰ County Lea
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Bottom Hole Location

²¹ Ul or lot no. H	²² Section 15	²³ Township 19S	²⁴ Range 33E	²⁵ Lot Idn	²⁶ Feet from the 1700	²⁷ North/South line North	²⁸ Feet from the 330	²⁹ East/West line East	³⁰ County Lea
³¹ Lee Code F	³² Producing Method Code F	³³ Gas Connection Date	³⁴ C-129 Permit Number	³⁵ C-129 Effective Date	³⁶ C-129 Expiration Date				

III. Oil and Gas Transporters

³⁷ Transporter OGRID	³⁸ Transporter Name and Address	³⁹ POD	⁴⁰ O/G	⁴¹ POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210	2484410	0	
009171	Duke Energy P.O. Box 50020 Midland, TX 79710-0020	2484430	G	
	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM).			

IV. Produced Water

⁴² POD 2484450	⁴³ POD ULSTR Location and Description
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V. Well Completion Data

⁴⁴ Spud Date 8/18/00	⁴⁵ Ready Date 11/03/00	⁴⁶ TD 3900'	⁴⁷ PBTD 3836'	⁴⁸ Perforations 3654-68'	⁴⁹ DHC, MC
⁵⁰ Hole Size 17-1/2"	⁵¹ Casing & Tubing Size 8-5/8"	⁵² Depth Set 1450' KB	⁵³ Sacks Cement 755 C1 C		
⁵⁴ 7-7/8"	⁵⁵ 4-1/2"	⁵⁶ 3900' KB	⁵⁷ 845 C1 C		

VI. Well Test Data

⁵⁸ Date New Oil 10/31/00	⁵⁹ Gas Delivery Date	⁶⁰ Test Date 10/31/00	⁶¹ Test Length 24	⁶² Tbg. Pressure 40	⁶³ Csg. Pressure 100
⁶⁴ Choke Size 3/4"	⁶⁵ Oil 124	⁶⁶ Water 35	⁶⁷ Gas 50	⁶⁸ AOF	⁶⁹ Test Method F

⁷⁰ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Donnie E. Brown*

Printed name: Donnie E. Brown

Title: VP Engineering

Date: 11/10/00 Phone: (505) 623-1996

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Original signed by
Donnie E. Brown
Geologist

NOV 17 2000

⁷¹ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box.
4. The API number of this well.
5. The name of the pool for this completion.
6. The pool code for this pool.
7. The property code for this completion.
8. The property name (well name) for this completion.
9. The well number for this completion.
10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion.
12. Lease code from the following table:
F Federal
S State
F Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MM/DD/YY that this completion was first connected to a gas transporter.
15. The permit number from the District approved C-129 for this completion.
16. MM/DD/YY of the C-129 approval for this completion.
17. MM/DD/YY of the expiration of C-129 approval for this completion.
18. The gas or oil transporter's OGRID number.
19. Name and address of the transporter of the product.
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.).
25. MO/DA/YR drilling commenced.
26. MO/DA/YR this completion was ready to produce.
27. Total vertical depth of the well.
28. Plugback vertical depth.
29. Top and bottom perforation in this completion or casing shoe and TD if openhole.
30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram.
31. Outside diameter of the casing and tubing.
32. Depth of casing and tubing. If a casing liner, show top and bottom.
33. Number of sacks of cement used per casing string.
The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.
34. MM/DD/YY that new oil was first produced.
35. MM/DD/YY that gas was first produced into a pipeline.
36. MM/DD/YY that the following test was completed.
37. Length in hours of the test.
38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test.
41. Barrels of oil produced during the test.
42. Barrels of water produced during the test.
43. MCF of gas produced during the test.
44. Gas well calculated absolute open flow in MCF/D.
45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.