Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			En	State of New Mexico Energy, Minerals and Natural Resources				_	Form C Revised March 2:				
District I 1625 N. French Dr., Hobbs, NM 87240								Γ	WELL API NO.				
District II 811 South First, Artesia, NM 87210			0	IL CO	ONSERVATIC	N DIV	ISION	-	30-025-3511b				
District III					2040 South Pa	icheco			5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM	87505		-	State Oil &	Gasles	N FEE		
2040 South Pacheco, Santa Fe, NM 87505				ECOMPLETION REPORT AND LOG								B 936	
Ia. Type of Well:			UKREUL		ETION REPU	RIAN	DLOG		7. Lease Nar			N	
OIL WE		GAS WELI	L 🗖 DRY	r 🗖	OTHER				7. Lease Mar	ne or Unit A	Agreement	Name	
b. Type of Completion: NEW KX WORK NEW KX WORK DEEPEN BACK RESVR. OTHER								Exxon '22' State					
2. Name of Operator									8. Well No.				
Morexco, Inc.								2					
3. Address of Operator P. O. Box 1591, Roswell, NM									9. Pool name	or Wildcat			
	ox 159	1, Kos	swell, N	M 8	38202-1591				Vacuu	m S.A.			
4. Well Location Unit Letter Section	 22	: 760			North South _{Ra}		ne and 1 East			eet From 1	The West		
10. Date Spudded		T.D. Reach			mpl. (Ready to Prod.)				MPM RKB, RT, GI		14. Elev	Con Contract Contract Cont Contract Contract Cont	
9/18/00	9/30	/00			2000		4068 K		,, 0	, - •)		5 GRD	
15. Total Depth	1 16	. Plug Bacl	k T.D.	17. If	Multiple Compl. How	Many	18. Interv	/als	Rotary Tool			Tools	
4843		4807	7		ones? NA		Drilled B		•				
19. Producing Inte	rval(s), of t			ttorn, Na					Unite		Directional S	NA Survey Made	
	47 S.A		• •	,						Yes	meenonal a	Survey Made	
21. Type Electric a			· · · · · · · · · · · · · · · · · · ·						22. Was Well Cored				
	DL & D	-							No				
		LL			SING PROOF								
23. CASING SIZ	<u> </u>	WEIGHT	TR /FT	-CA	SING RECOF			strin					
CASING SIZE WEIGHT LB./F 8 5/8 24#						HOLE SIZE		CEMENTING RECORD			AMOUNT PULL		
5 1/2 $15.5#$				<u> </u>		7 7/8			800 sxs 750 sxs			cir 300 sxs TOC 400 ft.	
						/	110	_	<u>/JU S</u>	<u> </u>	100	400 IL.	
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24. SIZE		· · · · · · · · · · · · · · · · · · ·	POTTOM	LIN	ER RECORD	Leoner		25.	,		RECORD		
24. SIZE	ТОР		BOTTOM	LIN	ER RECORD	SCREE	N	SIZE]	DEPTI	I SET	PACKER SE	
The second s	ТОР		BOTTOM	LIN		SCREE	N	SIZE	3/8		I SET		
The second s				LIN				sizi 2	3/8	DEPTH 476	H SET	PACKER SE T/A 440	
SIZE						27. AC DEPTH	CID, SHOT	SIZE 2 , FRA]	DEPTH 476	1 SET 54 SQUEEZE	PACKER SE T/A 440 E, ETC.	
SIZE 26. Perforation r	ecord (inter		nd number)	LIN		27. AC DEPTH	CID, SHOT	SIZE 2 , FRA	3/8 CTURE, C	DEPTH 476 EMENT.	i set 54 SQUEEZE MATÈRIA	PACKER SE T/A 440 E, ETC. AL USED	
SIZE 26. Perforation r	ecord (inter	val, size, ar	nd number)	LIN		27. AC DEPTH	CID, SHOT	SIZE 2 , FRA	378 CTURE, C AMOUNT /	DEPTH 476 EMENT. ND KIND gals	SQUEEZE MATERIA	PACKER SE T/A 440 E, ETC. AL USED % Pentafa	
SIZE 26. Perforation r 4721-	ecord (inter	val, size, ar	nd number)	LIN	SACKS CEMENT	27. AC DEPTH 4721	CID, SHOT INTERVAL –31 &	SIZE 2 , FRA	378 CTURE, C AMOUNT /	DEPTH 476 EMENT.S ND KIND gals	SQUEEZE MATERIA	PACKER SE T/A 440 E, ETC. AL USED % Pentafa	
 SIZE 26. Perforation r 4721 28 	ecord (inter 31 & 4	rval, size, an 7 4 ≤	nd number) spf		SACKS CEMENT	27. AC DEPTH 4721	TID, SHOT	5121 2 , FRA 47	3/8 CTURE, C AMOUNT / 10,000 acid	DEPTH 476 EMENT.S ND KIND gals w/750	SQUEEZE MATERIA of 200 gals (PACKER SE T/A 440 E, ETC. AL USED % Pentafa	
SIZE 26. Perforation r 4721- 28 Date First Producti	ecord (inter 31 & 4	rval, size, an 7 4 ≤	nd number) spf	hod (Fld	SACKS CEMENT	27. AC DEPTH 4721	TID, SHOT	5121 2 , FRA 47	3/8 CTURE, C. AMOUNT / 10,000 acid Well Statu	DEPTH 476 EMENT. S MND KIND gals w/750 S (Prod. or	SQUEEZE MATERIA of 200 gals (PACKER SE T/A 440 E, ETC. AL USED % Pentafa	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00	ecord (inter 31 & 4	val, size, ar 7 4 s Pr	nd number) Spf roduction Meth Pumping	hod <i>(Fld</i>	SACKS CEMENT	27. AC DEPTH 4721 DDUC g - Size an	CID, SHOT INTERVAL -31 & FION d type pump	5121 2 , FRA 47	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod	DEPTH 476 EMENT. 1 SMENT. 1 SM	SQUEEZE MATERIA of 203 gals (Shut-in)	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test	ecord (inter 31 & 4 on Hours Te	val, size, ar 7 4 s Pr	nd number) spf roduction Meth Pumping Choke Size	hod <i>(Fld</i>	SACKS CEMENT	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb	CID, SHOT INTERVAL -31 & FION d type pump	, FRA 47 Gas	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • Water	SQUEEZE MATERIA of 205 gals (Shut-in)	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00	ecord (inter 31 & 4 on Hours Te 24	rval, size, ar 7 4 e Pr ested	roduction Meth Pumping Choke Size NA	hod <i>(Fld</i>	SACKS CEMENT PRO pwing, gas lift, pumpin Prod'n For Test Period	27. AC DEPTH 4721 DDUC by - Size an Oil - Bb 89	CID, SHOT INTERVAL -31 & TION d type pump	Gas	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF tm	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • Water - 10	SQUEEZE MATERIA of 205 gals of Shut-in) Bbl.	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas-Oii Rat tstm	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test	ecord (inter 31 & 4 on Hours Te	rval, size, ar 7 4 e Pr ested	nd number) spf roduction Meth Pumping Choke Size	hod <i>(Fld</i>	SACKS CEMENT PRC pwing, gas lift, pumpin Prod'n For	27. AC DEPTH 4721 DDUC by - Size an Oil - Bb 89	CID, SHOT INTERVAL -31 & FION d type pump	Gas	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • Water - 10	SQUEEZE MATERIA of 205 gals of Shut-in) Bbl.	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press.	ecord (inter 31 & 4 on Hours Te 24 Casing P	val, size, an 7 4 s Pr ested ressure	roduction Met Pumping Choke Size NA Calculated	hod <i>(Fld</i>	SACKS CEMENT PRC owing, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb 89 Gas	CID, SHOT INTERVAL -31 & FION d type pump l - MCF	Gas	3/8 CTURE, C. AMOUNT / 10,000 acid Well Statu Prod MCF tm ater - Bbl.	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • Water - 10	SQUEEZE MATERIA of 203 gals (Shut-in) Bbl.	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas-Oii Rat tstm	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p	rval, size, an 7 4 s Pr ested ressure s i	roduction Met Pumping Choke Size NA Calculated Hour Rate	hod <i>(Fld</i>	SACKS CEMENT PRO pwing, gas lift, pumpin Prod'n For Test Period	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb 89 Gas	CID, SHOT INTERVAL -31 & TION d type pump	Gas	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF tm	DEPTH 476 EMENT. 9 EMENT. 9 Souther States of the second s	SQUEEZE MATERIA of 203 gals (Shut-in) Bbl.) I Gravity -	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas-Oii Rat tstm	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press. NA 29. Disposition of f Vented	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p Gas (Sold, a d. P1	rval, size, an 7 4 s Pr ested ressure s i used for fue	roduction Met Pumping Choke Size NA Calculated Hour Rate	hod <i>(Fld</i>	SACKS CEMENT PRC owing, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb 89 Gas t s	CID, SHOT INTERVAL -31 & FION d type pump l - MCF	Gas	3/8 CTURE, C. AMOUNT / 10,000 acid Well Statu Prod MCF tm ater - Bbl.	DEPTH 476 EMENT. 9 EMENT. 9 S (Prod. or s (Prod. or Water 10 Oi Test Witr	SQUEEZE MATERIA of 203 gals (Shut-in) Bbl.) I Gravity - 34 messed By	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas - Oii Rat tstm API-(Corr.)	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press. NA 29. Disposition of r Vente 30. List Attachmen	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p Gas (Sold, i d. P1 its	val, size, an 7 4 s Pr ested ressure si used for fue an to	roduction Met Pumping Choke Size NA Calculated Hour Rate	hod <i>(Fld</i> 24- 24-	PRC SACKS CEMENT Prod'n For Test Period Oil - Bbl. 89	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb 89 Gas t s	CID, SHOT INTERVAL -31 & FION d type pump l - MCF	Gas	3/8 CTURE, C. AMOUNT / 10,000 acid Well Statu Prod MCF tm ater - Bbl.	DEPTH 476 EMENT. 9 EMENT. 9 S (Prod. or s (Prod. or Water 10 Oi Test Witr	SQUEEZE MATERIA of 203 gals (Shut-in) Bbl.) I Gravity - 34 messed By	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas-Oii Rat tstm	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press. NA 29. Disposition of 0 Ventee 30. List Attachmen Logs,	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p Gas (Sold, i d. P1 its Direc	val, size, an 7 4 s Pr essted ressure si used for fue an to tional	roduction Met Pumping Choke Size NA Calculated 1 Hour Rate Calculated 2 Hour Rate	hod <i>(Fld</i> 24- 24-	PRO PRO PRO Prod'n For Test Period Oil - Bbl. 89 of 10/25/00.	27. AC DEPTH 4721 DDUC g - Size an Oil - Bb 89 Gas t s	LID, SHOT INTERVAL -31 & FION d type pump l - MCF tm	Gas W	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF Tm ater - Bbl. 10	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • • • • • • • • • • • • • • • • • • •	SQUEEZE MATERIA of 205 gals of Shut-in) Bbl. HGravity - 34 messed By d G. 1	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas - Oii Rat tstm API-(Corr.)	
 SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press. NA 29. Disposition of r Venter 30. List Attachment Logs, 31. Thereby certi 	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p Gas (Sold, i d. P1 its Direc <i>Ity that the</i>	val, size, an 7 4 s Pr ested ressure si used for fue an to tional informati	nd number) spf roduction Meth Pumping Choke Size NA Calculated Hour Rate 	hod (Fla 24- 24- eek o	PRC PRC pwing, gas lift, pumpin Prod'n For Test Period Oil - Bbl. 89 of 10/25/00.	27. AC DEPTH 4721 g - Size an Oil - Bb 89 Gas t s	LID, SHOT INTERVAL -31 & FION Id type pump I - MCF tm	Gas store b	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF tm ater - Bbl. 10 est of my kn	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • • • • • • • • • • • • • • • • • • •	SQUEEZE MATERIA of 205 gals of Shut-in) Bbl. HGravity - 34 messed By d G. 1	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas - Oii Rat tstm API - (Corr.)	
SIZE 26. Perforation r 4721- 28 Date First Producti 10/15/00 Date of Test 10/17/00 Flow Tubing Press. NA 29. Disposition of 0 Ventee 30. List Attachmen Logs,	ecord (inter 31 & 4 on Hours Te 24 Casing P 30 p Gas (Sold, i d. P1 its Direc <i>Ity that the</i>	val, size, an 7 4 s Pr ested ressure si used for fue an to tional informati	nd number) spf roduction Meth Pumping Choke Size NA Calculated Hour Rate 	hod (Fla 24- 24- eek o	PRO PRO PRO Prod'n For Test Period Oil - Bbl. 89 of 10/25/00.	27. AC DEPTH 4721 g - Size an Oil - Bb 89 Gas t s	LID, SHOT INTERVAL -31 & FION Id type pump I - MCF tm	Gas store b	3/8 CTURE, C AMOUNT / 10,000 acid Well Statu Prod MCF tm ater - Bbl. 10 est of my kn	DEPTH 476 EMENT. 9 MND KIND gals w/750 s (Prod. or • • • • • • • • • • • • • • • • • • •	SQUEEZE MATERIA of 205 gals of Shut-in) Bbl. HGravity - 34 messed By d G. 1	PACKER SE T/A 440 E, ETC. AL USED Z Pentafa of Xylene Gas - Oii Rat tstm API - (Corr.) Becker, J	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T. Anhy 1635 T. Canyon			T. Canyon	_ T. Ojo Alamo				T. Penn. "B"		
T. Salt_	SaltT. Strawn			T. Kirtland-Fruitland				T. Penn. "C"		
B. Salt_	B. Salt T. Atoka			T. Pictured Cliffs				T. Penn. "D"		
				T. Cliff House				T. Leadville		
					. Menefe	e		T. Madison		
T. 7 Rivers T. Queen3910		0	T. Silurian		. Point Lo	ookout		T. Elbert		
T. Grayburg			Ť. Montoya							
T. Grayburg T. San Andres_4670		670	T. Simpson		. Gallup			T. Ignacio Otzte		
T. Glorieta			T. McKee							
T. Paddock			T. Ellenburger		. Dakota			T		
T. Blinebry			T. Gr. Wash		. Morriso	n		T		
T.Tubb			T. Delaware Sand		.Todilto			T		
T. Drinl	T. Drinkard		T. Bone Springs	T	. Entrada			T		
T. Abo			T				T			
T. Wolfcamp			T	T. Chinle			T			
T. Penn			T	T. Permian			T			
T. Cisco (Bough C)		C)	T	T. Penn "A"			T			
	(8	- /		_		-	· ·	OIL OR GAS		
								SANDS OR ZONES		
No. 1.	from	4721	to4747		No. 3. fi	rom		to		
No 2 from			to.		No 4 fi	rom		to		
110.2,		• • • • • • • • • • • • • • • •	IMPORTANT							
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			er inflow and elevation to which wat				_			
			to							
No. 2, fromtoto										
No. 3,	from		to				feet			
ŕ		ſ	LITHOLOGY RECORD	(took od	1:+:	l ala ant if m			
	r			(Al		nuona		ecessary)		
From	То	Thickness	Lithology		From	То	Thickness	Lithology		
		In Feet		-			In Feet			
0	250		Caliche							
250	1635		Red Bed							
1635	3050									
	1		Anhy & Salt		1					
3050	4843	-	Sandstone & Dolomite							

