

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35124

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 B-960-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Southwestern Energy Production Company

3. Address of Operator
2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

4. Well Location
 Unit Letter K : 1850 Feet From The S Line and 1650 Feet From The W Line
 Section 13 Township 17S Range 35E NMPM Lea _____ County _____

7. Lease Name or Unit Agreement Name
Bimini 13 State

8. Well No.
3

9. Pool name or Wildcat
Wildcat;Blinebry

10. Date Spudded 8/14/00 11. Date T.D. Reached 9/6/00 12. Date Compl. (Ready to Prod.) 9/25/00 13. Elevations (DF& RKB, RT, GR, etc.) 3,916' GR 14. Elev. Casinghead _____

15. Total Depth 7,308' MD 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 0 - 7,308' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6,910' - 7,100' Blinebry

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
 Combo

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	9 sx ready mix	
13 3/8"	54.5#	406'	17 1/2"	440 sx	
8 5/8"	32#	3,240'	12 1/4"	945 sx	
4 1/2"	11.6#	7,308'	7 7/8"	1085 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7,094'	

26. Perforation record (interval, size, and number)
6,910' - 7,100'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6,910' - 7,100'	2,700 gals 15% NEFE HCL acid
6,910' - 7,100'	77,300# 20/40 white sand + 28,160# 20/40 SLC

28. PRODUCTION

Date First Production 9/15/00 Product on Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/4/00	24	Open		153	60	31	392

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
60	60		153	60	31	36.9

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By _____

30. List Attachments
 Density/Comp Neutron log, Azimuthal Laterolog, Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cathy Rowan Printed Name Cathy Rowan Title Sr. Engineering Tech. Date 10/05/00

