District I
1625 N. French Dr., Hobbs, NM 88243
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
•

2040 South Pacheco, Santa Fe, NM 87505						Santa Fe, NM 87505				ree Lease - 3 Copies			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Southwestern Energy Production Company 2350 North Sam Houston Parkway East, Suite 3 Houston, TX 77031											ID Number	AZONE	
									30-02 9	<sup>3</sup> API Number 30 - 02 5 - 35 / 2 4			
<sup>3</sup> Propert <b>2</b> 5 5	y Code			<sup>5</sup> Property Name <b>Bimini 13 State</b>					<sup>6</sup> Well No.				
25 2	<del>, U</del> Q		-	n				3					
UL or lot no.	Section	ection Township		Lot Idn		ce Location  Feet from the   North/Soul		outh line	Feet from the	Eas	st/West line	County	
K	13	17S	35E			1850	South		1650		West	Lea	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	UL or lot no. Section Townshi		p Range	Range Lot I		dn Feet from the		outh line	Feet from the	eet from the East/Wes		County	
	13 17S		35E			2250	South		1735		West	Lea	
			<sup>10</sup> Proposed Pool 2										
NE Vacuum Blinebry												·-·	
1			12 Well Type C	O 13 Cabl			ry Lease Type Co S				15 Ground Level Elevation 3,916'		
<sup>16</sup> Multiple N			<sup>17</sup> Proposed De 7,312' M		18 Formation Blinebry Pa			19 Contractor atterson Drlg		20	<sup>20</sup> Spud Date 8/11/00		
21 Proposed Casing and Cement Program													
Hole Size		(	Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Е	Estimated TOC	
26"			20"		Conductor		40'		Ready Mix		Surface		
17 ½"			13 3/8"		54.5#		400'		355		Surface		
12 1/4"			8 5/8"		32#		3400'		1115		Surface		
7 7/8"			4 ½"		11.6#		7250'		400			5600'	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  Permit Expires 1 Year From Approval Date Unless Drilling Underway  SEE ATTACHMENT													
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief  Signature:							OIL CONSERVATION DIVISION						
							Approved by:						
Printed name:	Cathy R	owan							_				
Title: Drilling Technician							al Date:		COOp	Expiration Date:			
Date: August	t 9, 2000		Phone: 2	Phone: 281-618-4733			Conditions of Approval:  Attached						

& mt.