Dist. ic. I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico rgv. Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Revised July 28, 2000 Submit to Appropriate District Office

Form C-104

5 Copies

District IV 1220 S. St. Fr	rancis Dr.,	, Santa Fe	, NM 87504	ن د	Sama re. r	111 0750+					AMENDED REPORT	
¹ Operator na	I.	RE		FOR ALL	OWABLE	AND AU	THO	RIZATIO		ΓRAN	SPORT	
Matador Operating Company						9. 9				014245		
		310 W. V Midlar				3 Reason for F	Reason for Filing Code/ Effective Date NW					
⁴ API Number										⁶ Pool Code		
30 - 025 - Property Co			8 Property Nar		l Ridge; Mori	ow, North (Gas)		# 1 Th	⁹ Well Number			
23840	ode		rroperty Nat	p Federal 5		6/	""	2				
II. 10 Surfa	ce Location	on										
Ul or lot no. D	Ul or lot no. Section Town D 5 198		ip Range Lot.Idn		Feet from the	the North/South Line North		Feet from the Eas		st/West line County West Lea		
	m Hole L	-,		· 				1				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line		Feet from the	the East/West line		County	
12 Lse Code F	13 Producing Met		od 14 Gas Connection Date 01/19/01		¹⁵ C-129 P	Permit Number		⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and	Gas Tran	sporters										
¹⁸ Transporter OGRID			¹⁹ Transport and Add			²⁰ POD ²¹		G 22 POD ULSTI and Descr				
92 178	88 217	278	Sunoco, Inc		282	1982	<u> </u>					
The state			P O Box Tulsa, OK 74			et provid						
036785 De			Energy Fiel	7983	G							
policy of the control		P O Box 50020				ALC: N	- 1 - E					
			Midland. T	X 79710	S. I. Sat B	CHUMBE AL	MANAGE OF			·•- ·· · · · · · · · · · · · · · · · · ·		
						The state of	i de la companya de	16.				
Field Sign	(April 19				型 (2) 建电子	400 mm (1998)	1011					
Harter William						Lukingi.		P-U.S.				
IV. Produce	ed Water		d non tit can	Y								
282 282	798		POD ULSTR	Location and De	scription							
V. Well Co												
25 Spud Date		26	²⁶ Ready Date		²⁷ TD	²⁸ PBT	²⁸ PBTD		ations 13105-17;	³⁰ DHC, MC		
10/13/00		1/19/01			13700		13653		13405	,		
31 Hole Size			32 Casing & Tubing Size			33 Depth Se			34 Sacks Cemen			
17 ½			13 3/8			1624			1185 sx Class C			
7 7/8			8 5/8 5 ½			4014 13699			1300 sx Class C 1015 sx Class H			
-	7 770			2 3/8 Tbg			12944			<u>+v</u>	5 5 C1455 11	
VI. Well Te	est Data				•		, .			_		
35 Date New Oil		36 Gas Delivery Date			Test Date		38 Test Length		Tbg. Press			
1/19/01		1/19/01			/18/01	24			2350		0	
⁴¹ Choke Size 15/64			⁴² Oil 577		³ Water 0	* Gas 2827			45 AOF		[*] Test Method Flowing	
		rules of the		n Division have be				CONSER	VATIO	N DI		
and that the inf				lete to the best of i			OIL	COMBER	. + 11110) 1 T/I	, VIDIOIT	
and belief. Signature: Rummath						Approved by:						
Printed name:	Mathis			Title:								
Title: Production Manager						Approval Date:						
017.607.507.												
Date: 02/1	ンハロエ		I none.	. 12 001-2222	•	11						