

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
~~10314~~ NM-4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Federal 5 #2

9. API Well No.

30-025-35133

10. Field and Pool, or Exploratory Area

Quail Ridge N Morrow Gas

11. County or Parish, State

Lea, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL-660 FWL
Sec 5, T19S, R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Run and cmt csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 10/13/00. Drilled 17-1/2" hole to 1624'. Ran 36 jts 13-3/8" STC csg (13 jts 54.5# J-55 & 23 jts 48# H-40). Set csg @ 1624'. Cemented w/ 910 sx Class "C" 35:65 POZ + 6% gel + 2% CaCl2 + .25 pps CF (12.4 ppg, 2.07 yld). Tail w/ 275 sx Class "C" + 2% CaCl2 (14.8 ppg, 1.34 yld). Bump plug w/ 300 psi over. Check float OK. Circ 190 sx to pit. Job complete 12:20 pm MST 10/16/00.

Drilled 11" hole to 4015'. Ran 89 jts 8-5/8" 32# J-55 STC csg. Set csg @ 4014'. Cemented w/ lead 1050 sx Class "C" 35:65 POZ + 6% gel + 5% salt (12.4 ppg, 2.15 yld). Tail w/ 250 sx Class "C" + 1% CaCl2 (14.8 ppg, 1.32 yld). Bump plug, circ 384 sx to surface. Check floats, OK. Job complete 10/21/00. Test BOPE.

Drilled 7-7/8" hole to TD 13,700' 11/24/00. Ran 336 jts 5-1/2" 17# LTC csg (121 jts HCP-110 & 215 jts L-80). Set csg @ 13,696'. Cemented w/ 585 sx Class H 35:65 POZ (12.8 ppg, 1.95 yld). Tail w/ 330 sx Class H (16.2 ppg, 1.09 yld). Bumped plug, floats held. Job complete 11/28/00.

14. I hereby certify that the foregoing is true and correct

Signed Patti Hankford
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Regulatory Analyst

Date 1-23-01

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID H. GLASS

JAN 30 2001

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side