Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Emergy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	NSPO	ORT OIL	AND NA	TURAL G					
Operator WESTERN OIL PRODUCERS,	TNC						Well 3	API No. > -025	·- 25	140	
Address	1110.								<u> </u>		
P. O. BOX 1498 ROSWEL Reason(s) for Filing (Check proper box)	L, NM	88202-	<u> 1498</u>		Oth	er (Please expl	ain)				
New Well		Change in	Transpo	rter of:		or (1 rease expa	,				
Recompletion Oil Dry Gas CHANGE IN OPERATOR EFFECTIVE											
Change in Operator LA Casinghead Gas Condensate NOVEMBER 1, 1993											
and address of previous operator NATIONAL ENERGY GROUP 4925 GREENVILLE AVE, STE 1400 DALLAS, TX 75206											
II. DESCRIPTION OF WELL AND LEASE											
LA RICA Unit	Well No. Pool Name, Includi  1 TONTO, SEV							of Lease No. Federal or Fee NM 24489			
Location  Unit Letter L : 1980   Feet From The SOUTH   Line and 660   Feet From The WEST   Line											
Section 13 Township 19 SOUTH Range 33 EAST, NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
EOTT Energy	P. O. BOX 4666, HOUSTON, TX 77210-4666										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? e location of tanks. L 13 19S 33E NO											
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well	(	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		l Bandu ta	<u> </u>		Total Depth	<u> </u>	1	<u> </u>	<u></u>	1	
Date Spinner	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD			1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.						4					
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test		f load o	oil and must					for full 24 hou	rs.)	
	ew Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	-1					· · · · · · · · · · · · · · · · · · ·		<u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JAN	ICE.	1						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 0 8 1993						
1 - 1 - 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =					Date	Approve	.d		<del> </del>		
Signature 1	By_	OR	GINAL SIG	NED BY JE	RRY SEXT	ON .					
TERRI BUSSEY AGENT						DISTRICT I SUPERVISOR					
Printed Name11/03/93		505/62	Title 2 <b>3–3</b> 1	131	Title.	··.					
Date		Talan	hone M		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4). Separate Form C-104 must be filed for each pool in multiply completed wells.

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RECEDITION

MIN 0 - 100 -

OFFICE