## Submit 5 Copies Appropriate District Office DISTRICT I Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Asteria, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I HECQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Well AM No. 30 - 025 - 25740  Address  Well AM No. 30 - 025 - 25740  Address  Well AM No. 30 - 025 - 25740  Address  Well AM No. 30 - 025 - 25740  Cober (Piessel explain)  Rescongalizing  Oil Change in Transporter of Condensate   Contensate   Contensate	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	.0			_	DAICO 01.	70-1-2000					
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Elevations (DF, REB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bibls.  Gas- MCF.  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Oil - Condensate Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information gives above its true and completely to the best of my knowledge and belief.  Date Approved  By ORGINAL BRANDS BY SERRY SEXTON  Title  Title  Title  Title			<u> </u>	_i_		i		500	l . mg same	l Same Ke	· <b>v</b>	pai ketv
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Date Approved	is true and complete to the heat of my	I that the infor	mation gives	above								
Signature  TIM STRATTON AGENT  Printed Name  3-11-93  817-549-4869  By ONGINAL MENDS BY JERRY SEXTON  BY TILLS  TI		Monada as	as belief.			Date	Approve	d t	1174.		D.	}
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3-11-93 817-549 Title	TIM STRATTON	·				'	<b>李</b> 特	TMCT I SU	PERVISOR			
Det 01/34/4864		d 1				Title						
Assignation 140.		<u> 517-</u>					<del></del>			<del></del>	-	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.