

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. EN 24489
2. NAME OF OPERATOR Balco Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P.O. Box 19234, Houston, Texas 77024	7. UNIT AGREEMENT NAME La Roca
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' PSL & 660' PNL At top prod. interval: Same At total depth: Same	8. FARM OR LEASE NAME La Roca Unit
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3692.9 GR	10. FIELD AND POOL, OR WILDCAT Wildcat-Seven Rivers
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T-19-S, R-33-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Testing Seven Rivers (fract-job) ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-24-75 24 hrs. flowed 160 bbls load wtr. on 16/64" chk. No oil, no gas. FTP 200psi.
12-25-75 24 hrs. flowed 123 bbls load wtr. on 16/64" chk. Skim of oil, gas TSTM. FTP-175psi.
12-26-75 24 hrs. flowed 102 bbls load wtr on 16/64" chk. Skim of oil, gas TSTM. FTP-100psi. Lack 32 bbls load wtr total recovery.
12-27-75 24 hrs. flowed 24bbls oil, 32 bbls load wtr, 8 bbls formation wtr. on 16/64" chk. FTP-50psi.
12-28-75 Flowed 10 hrs and died. Flowed 12 BO & 60 BW on 16/64" chk. Rigged up to swab.
12-29-75 Swabbed 10 BO, 79 BW. API gravity of oil 36.7° @ 60°F.
12-30-75 Swabbed 13 BO, 32 BW. Preparing to install pumping unit.
1-3-76 228 pumping unit installation complete. Started pumping @ 3:00 PM, 8-74" SPN.
1-4-76 Pumped 0-BO & 117 BW. 8-74" SPN.
1-5-76 Pumped 0-BO & 115 BW. 8-74" SPN.
1-6-76 Pumped 40 BO & 141 BW. 12-74" SPN.
1-7-76 Pumped 60 BO & 108 BW. 12-74" SPN. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ernesto Lopez*
(This space for Federal or State office use)

TITLE **Production Assistant**

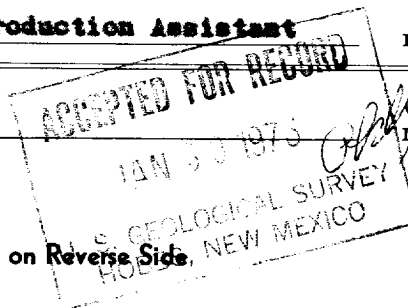
DATE **January 17, 1976**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side.



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.