

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME La Rica	
2. NAME OF OPERATOR Belco Petroleum Corporation		8. FARM OR LEASE NAME La Rica Unit	
3. ADDRESS OF OPERATOR P.O. Box 19234, Houston, Texas 77024		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL At top prod. interval Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Wildcat-Seven Rivers	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3692.9 GR		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-75 Pressured casing to 2500 psi for 20 min. Held OK. Released pressure and ran 126 jts. 2-7/8" OD tbg. to 3858'. Spotted 500 gal. 10% Acetic acid. TOH. RU Welox and perforated csg. 3813'-20' w/1 hole/ft. Ran 9-5/8" RTTS pkr. & 121 jts. 2-7/8" OD tbg. Set pkr. @ 3713'. Pressured csg. to 1200 psi. Broke formation w/2500 psi. @ 1 bbl/min. Acidized Seven Rivers perfs. 3813'-20' w/1000 gal. 15% MCA & flushed w/30 bbls 2% KCl wtr. @ 6 1/2 BPM. Avg. pressure 2900 psi. PPP 2900psi. ISIP-1600 psi. 5 min SIP-1200 psi. 10 min. SIP-1200 psi. 15 min. SIP-1125 psi. Total load to recover- 55 bbls. Swabbed 19 bbls load wtr., no oil. SDFN

12-19-75 Lines frozen. Thawed out lines and started swabbing @ 8:45 AM. Swabbed 14.5 bbls load wtr, trace oil, & slight blow of gas. Load to recover-21.5 bbls. acid water. SDFN

12-20,21-75 Swabbed 17.5 bbls load wtr., trace oil, no gas.

12-22-75 Released packer and reset @ 4077'. Tested squeezed perfs. 4610'-18' w/3500 psi. for 20 min. Held OK. Released packer & pulled 13 jts. tbg. Set packer @ 3680' w/25000# wt. SDFN

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Production Assistant**

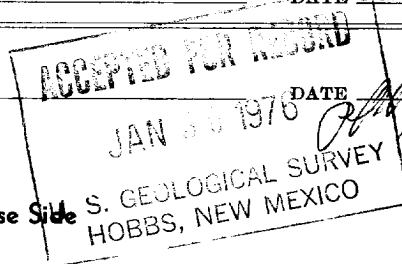
DATE **January 17, 1976**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.