

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 24489
2. NAME OF OPERATOR Helco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P.O. Box 19234, Houston, Texas 77024		7. UNIT AGREEMENT NAME LaRica
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL At top prod. interval Same At total depth Same		8. FARM OR LEASE NAME LaRica Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3692.9 GR	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT (Wildcat- Seven Rivers)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T-196, R-33E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Squeeze perforations ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-75 Checked PND @ 4950'. Rigged up Welox & perforated Queen 4610'-14' & 4616'-18' w/1-hole/ft. TIR w/Hovco 9 5/8" RITS tool & tbg. tester & 147 jts. 2-7/8" OD tbg. Tested tbg to 3500#psi. Set RITS pkr @ 4470'. Acidized perfs. 4610'-18' w/1000 gal 15% HCl acid. Break down press. 3000#. Inj. rate 5 BPM @ 2700#. FP-2600, ISIP-1700#, 5 min. - 1400#, 10min.-1200#, 15min.-1000#. Total load to remove 75 bbls.

12-15-75 Swabbing w/fluid level 3600'-3900'. No oil, no gas. Recovered 54 bbls. load water. 3BPM.

12-16-75 Swabbed 21 bbls load water + 4 bbls formation water. No oil, no gas.

12-17-75 Squeezed Queen perfs. 4610'-18' w/40 Sx. Class "C" cement w/0.4% Kalcid 22 followed by 40 Sx. Class "C" w/2% CaCl. Displaced w/37.5 bbls SW @ 1800#. Pkr. started leaking. Reversed out 35 bbls wtr & 1.5 bbls cement. Pressured tbg. to 2000# for 1 hr. Released press. Cement flowed back. Displaced cement 10 bbls below pkr & closed in w/2250psi for 2 hrs. Released press. No flow back. Released RITS tool. 3BPM.

18. I hereby certify that the foregoing is true and correct

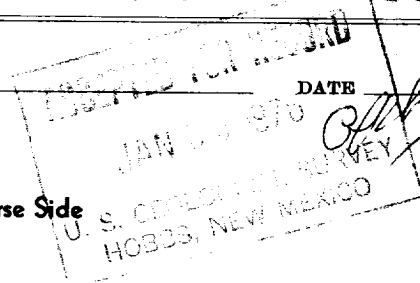
SIGNED *Charles P. Ryan* TITLE Production Assistant DATE 1-16-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.