District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

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) South Pach	heco, Santa I	Fe, NM 8750	EOD ATT	OWADI	FANDAI	THORIZ	ATIO	N TO TRA	NSPORT	
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					5 Pool N	ame				⁶ Pool Code
`A	API Number 3 35 18 4-81	51711			Young Q	Queen				65360
•		- (4			* Property	Name				Well Number
	roperty Code				Inca Fe				l l	013
	225									
10 5	Surface L	ocation						Feet from the	East/West lir	ne County
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	n Line			Lea
E	17	18S	32E		2060	Nor	th	3.30	West	Lea
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or lot no.	Section	Township	Range	Lot Idn	1	Northingo		330	West	Lea
E	17	18S	32E		2060			¹⁶ C-129 Effective		17 C-129 Expiration Date
Lse Code	13 Producir	g Method Co		Connection Date		ermit Number	1	9/15/00	Date	C 101 Linguistics
F		P		12/20/00	1	19225				
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367	X 5 PO	60020				26/830	2	1	SWNW Sec 17	PISS R32E
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