| | 1 | | | | | | | |
|---|---------------------------------------|--------------------|----------------|------------------|----------------------------------|----------|---|----------------|
| Form 3160-3 (No Bembet 1983) and M (formerly 9-3316) Conve | | ED STATES | | re | IN TR instruct verse side) | CATE* | Form approved. Budget Bureau N Expires August 3 | |
| .101_1.8 | 2000 DEREAU OF | OF THE IN | EMENT | 8 | 370 | | 5. LEASE DESIGNATION A NM - 9016 6. IF INDIAN, ALLOTTEE | |
| APPLICATION | POR PERMIT T | <u>o drill, d</u> | EEPEN | , OR PLI | UG BA | СК | | |
| | | DEEPEN |] | PLUC | G BACK | | 7. UNIT AGBEEMENT NA | ×= 25-35/74 |
| b. TYPE OF WELL OIL WELL | | | SINGL: Zone | | MULTIPLE | | S. FARM OR LEASE NAM | |
| WELL [A] W: 2. NAME OF OPERATOR | ELL OTHER | | | | | | Inca Federal | |
| St. Mary Land | & Exploration | c/o Nance | Petrol | eum Corp |). | ŕ | 9. WELL NO. | |
| 3. ADDRESS OF OPERATOR | | ····· | | | | | 13 | |
| P. O. Box 7168 | Billings, M | IT 59103 | | | | · [| 10. FIELD AND POOL, OF | WILDCAT |
| 4. LOCATION OF WELL (Re | eport location clearly and | in accordance with | any State | e requirements | s.*) | | Young Queen | |
| At surface 2060' FNL & | 330'FWL F | | | | | | 11. SEC., T., R., M., OE B. AND SURVEY OR ARI | LK. La |
| At proposed prod. zon | e L | | | | | | Sec 17-T18S- | 32F |
| Same | | TOT TOWN OF BOST | OFFICE | | | - | 12. COUNTY OR PABISE | |
| | AND DIRECTION FROM NEAR | AST TOWN OR FOST | OFFICE | | | | Lea | NM |
| | <u>of Loco Hills</u> | | 16 NO 0 | F ACRES IN LI | | 7 80 01 | ACRES ASSIGNED | 11111 |
| 15. DIBTANCE FROM PROPO LOCATION TO NEAREST | 6 | | | | | TO TH | IS WELL | |
| PROPERTY OR LEASE I (Also to nearest drig | INE, FT. 3. unit line, if any) 330 |) | - | 1004.23 | | | 40 | |
| 15. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH | OSED LOCATION* (Inca | a Fed. 12) 250' | | sed depth 350 | 2 | O. ROTAB | Rotary | |
| 21. ELEVATIONS (Show wh | | | | | · · | | 22. APPROX. DATE WO | RE WILL START* |
| 3756 GR | | | | | | | ASAP | |
| 23. | P | ROPOSED CASIN | G AND C | EMENTING | PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | тот | SETTING DEI | ртн | | QUANTITY OF CEMEN | T |
| 12-1/4 | 8-5/8 | 24 | | 350 | | 220 s | x circ. | |
| 7-7/8 | 5-1/2 | 15.5 | | 3850 | | 465 s | x circ. | |
| | , | | 1 | | | | | |

- <u>8 5/8"</u>: Circulate to the surface with 220 sx class "C" with 2% CaCl2 and 1/4#/sx cellophane flakes.
- 5 1/2" casing: Circulate to the surface with 265 sx 35:65 Poz:Class "C" lead cement with 6% Bentonite, 5% salt and 1/4#/sx cellophane flakes and tail in with 200 sx Pecos Valley Lite with 1 pps salt, 4 pps Kolite, .2% TIC, .3% UniFLAC, .2% Antifoam and .15% Retarder.

| 17. T. C. | 0154903 | |
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| an a | 19225 | |
| $\{y_i\}_{i \in \mathcal{M}}$ | 65500 | |
| 200 | 9-15-00 | - |
| | 30-025-35174 | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 24. SIGNED Dubut R. Thackeray | TITLE Operations Engineer | DATE 7/11/00 |
|---|---|---|
| (This space for Federal or State office use) | | |
| APPBOVED BY | APPBOVAL DATEACting ASSistant Field Manager, | SEP 1 3 2000 |
| CONDITIONS OF APPROVAL, IF ANY : | | APPROVED FOR (YEAH |
| | *See Instructions On Reverse Side | to v |
| Title 18 U.S.C. Section 1001, makes it a crime fo | r any person knowingly and willfully to make to any dep | artment or agency of the iurisdiction. |

DISTRICT I P.O. Bex 1980, Hobbs, NM 86241-1980

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P.U. N.X INGU, MISUR, NA CARTI -----

DISTRICT II P.O. Drawer DD, Artesia, NM 55211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2058, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 3D-025-35/74 65360 Young - Queen Fail Number Property Sume 13 0genter Number 13 19225 0genter Number 13 06000 Ne. ST. MARY LAND & EXPLORATION CO. 3756 154903 Starface Location 330 WEST LEA 01 or lat No. Section Tornably Bage Lot Man NonAfsectibuling Feet From the NonAfsectibuling Starface Location 01 or lat No. Section Tornably Bage Lot Man Feet From the NonAfsectibuling Starface Location 01 or lat No. Section Tornably Bage Lot Man Feet From Surface County 02 or lat No. Section Tornably Bage Lot Man Feet From Lot North/South Lon Feet From the Section Section County 04 or lat Non-Standard Arme Location Monther Non Section County County 05 A NON-STANDARD UNIT EAS BEEN APPROVED BY THE DIVISION OFFRATCH CERTIFICATION County County 10 or lat Non-Standard Arme 10 or late Arme Section CERTIFICATION County 10 or lat Non-Stand Arme 10 or late Arme | API Number | | F | ool Code | | | Pool Name | | |
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| NE CORNER OF INCA #12 PAD Date Surveyed Bignature & Beal of Professional Surveyor Mall Outron 3/13/2000 (a) -11-0325 Control Figure No. RONALD 3 (2000) 3239 | | 1 | PROPOS | ED ACCE | ESS IS FROM | 1 | M | ARCH 8. 2000 | |
| Professional Burveyor Mmall Outron 3/13/2000 Control No. BONALD ELISON 3239 | | | | | INCA #12 P | AD | Date Survey | rea | |
| Imatel 6.113/2000 | | | | | | ·· | | | |
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| Contractor No. RONALD-3 (2000) 3239 | | I I | | | 1 | | - 1 1 F (2) | Mr Q Q | |
| Contracts No. RONALD-2 (EDSON 3239 | | | | | | | Monali | 1 Oulan3 | 13/2000 |
| Confifmente No. RONALD 7 HIDSON 3239 Confifmente No. GARY HIDSON 12641 Dogge HACON-McDONALD 12185 | | | | | | | 1718:0 | 00-11-0325 | |
| POCTARCON-REDONALD 12185 | | 1 | | | 1 | | Californita | No. RONALD J. RI | DSON 3239 |
| A Construction of the second s | | 1 | | | 1 | | 14450p | GARY EDSON | 12641 NALD 12165 |
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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

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DISTRICT II P.O. Drawer DD. Artesia, NM 58211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.0. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API | Number | | | Pool Code | | | Pool Name | | |
|---------------------|---------------|------------------|---------------|-----------|----------------------------|---------------------------|----------------------|------------------------|---------------|
| | | | (| 65360 | | | Queen | | |
| Property C 19225 | Code | | | | Property Nam INCA FEDER | | | Well Num 13 | ber |
| 0GRID No 154903 |). | | ST. | MARY | operator Nam LAND & EXF | LORATION CO | | Elevatio 3756 | |
| | | I | | | Surface Loca | ation | | | |
| L or lot No. E | Section 17 | Township 18 S | Range 32 E | Lot Idn | Feet from the 2060 | North/South line NORTH | Feet from the 330 | East/West line WEST | County LEA |
| l | | 1 | Bottom | Hole Lo | cation If Diffe | rent From Sur | face | | |
| L or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres | s Joint o | r Infill Co | nsolidation | Code Or | der No. | I | | I | |

| | | OPERATOR CERTIFICATION |
|---------|-------------------------------------|---|
| | | I hereby certify the the information contained herein is true and complete to the best of my knowledge and bellef. |
| | N N N 175' 3756.7' 3754.4' | Herb Thackeray Printed Name |
| | 330' 3747.8' 3754.1' | Operations Engineer THLE 3/15/00 |
| SEC. 18 | 156' SEC. 17 | SURVEYOR CERTIFICATION |
| | | I hereby certify that the well location shown on this plat was platted from field notes of notusi surveys made by me or under my supervisor, and that the same is true and correct to the best of my being. |
| | | MARCH 8, 2000 Date Surveyed LMP Signature & Scal of |
| | | Professional Surveyor |
| | | 00-11-0325 Certificate No. RONALD J. EIDSON 3239 CARY EIDSON 12641 |
| | | GARY EIDSON 12641 MACON McDONALD 12185 |

LOCATION VERIFICATION MAP



SEC. 17 TWP. 18-S RGE. 32-E

SURVEY N.M.P.M. COUNTY LEA DESCRIPTION 2060' FNL & 330' FWL ELEVATION 3756 ST. MARY LAND OPERATOR & EXPLORATION CO. LEASE INCA FEDERAL U.S.G.S. TOPOGRAPHIC MAP MALJAMAR, GREENWOOD LAKE, N.M. CONTOUR INTERVAL: MALJAMAR – 10' GREENWOOD LAKE – 10'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117)

VICINITY MAP



SEC. <u>17</u> TWP. <u>18-S</u> RGE. <u>32-E</u>

SURVEY_____N.M.P.M. COUNTY_____LEA

DESCRIPTION 2060' FNL & 330' FWL

- ELEVATION _____ 3756 ST. MARY LAND
- OPERATOR <u>& EXPLORATION CO.</u> LEASE INCA FEDERAL

JOHN WEST SURVEYING

HOBBS, NEW MEXICO (505 393-3117)

Nine Point Drilling Plan (supplement to BLM 3160-3)

St. Mary Land and Exploration Co. Inca Federal #13 2060' FNL, 330' FWL; Sec 17, T18S, R32E Young (Queen) Field Lea Co., NM NM-9016

- 1. The geologic surface formation is quaternary.
- 2. Name and estimated tops of geologic horizons

| Yates | 2470' |
|-------|-------|
| Queen | 3695' |

- 3. Protection of possible useable water will be achieved by setting 8.625" surface casing @ 350' + and cementing it to surface. Based on the open hole log of Inca #12 the top of the Queen oil zone is anticipated at 3695' and bottom at 3755'. Isolation will be achieved by setting 5.5" casing @ 3850' +/-, and cementing back to surface.
- 4. Specifically the casing strings referenced in #3 above will consist of the following:

| Surface: | 8.625" OD, 24#/ft, J55, STC, new pipe @ 350'+ in 12.25" hole |
|-------------|--|
| Production: | 5.50" OD, 15.5#/ft, J55, LTC, new pipe @ 3850'+/- in 7.875" hole |

Cementing programs for the above casing strings are:

(b) Surface: 220 sx class C w/ 2% CaCl2, .25#/sk celloflake mixed at 14.8 ppg, and having a yield of 1.33 cu ft/sk

The above volume represents 100% excess over calculated hole volume, and will be adjusted to actual setting depth of casing. The slurries will be preceded by a fresh water spacer, and displaced with brine water.

- Production: (a) 265 sx 35/65 Poz/Class C w/6% bentonite, 5% salt, 5% salt, and .25#/sk celloflake mixed @ 12.6 ppg and having a yield of 1.99 cu ft/sk
 - (b) 200 sx Pecos Valley Lite w/1pps salt, 4 pps kolite, .2% TIC, .3% UniFLAC, .2% Antifoam and .15% retarder mixed @ 13.0 ppg, and having a yield of 1.42 cu ft/sk

The above are DS products with 25% excess volume - actual volumes will be adjusted to the open hole caliper of this wellbore. The cement slurries will be preceded by 12 bbls cement wash for mud removal and displaced with fresh water. Equivalent products from another vendor may be substituted for DS depending on price/availability.

- 5. The well control equipment to be employed during the drilling of this well is as illustrated on EXHIBIT A. This equipment includes a pipe and blind rams and a choke manifold of comparable pressure rating. Equipment will be rated for a minimum of 2000 psi, and will be tested to 80% of that pressure rating prior to drilling out the 8.625" surface casing.
- 6. It is anticipated that this well will be drilled to TD utilizing fluids shown below

| 0-350' | FW mud | 8.4-9.0 ppg | Utilize native solids to maintain |
|--------|-------------------------|-----------------|--|
| | sufficient viscosity to | clean hole. Mix | paper as required to control seepage loss. |

350-3650' Brine 9.9-10.0 ppg Circulate thru reserve pit for gravitational solids removal. Add paper as required to control seepage loss.

3650-3850' Salt gel 10-10.1 ppg Confine circulation to steel pits. Maintaining water loss @ 12 cc +/-.

- 7. Auxiliary equipment will include an upper kelly cock valve, safety valve to fit drill pipe and pressure gauges.
- 8. No drill stem testing or coring is planned for this wellbore. A one-man mud logging unit will be utilized from 3000' to TD to record geological tops, collect samples, and monitor drilling fluids for hydrocarbons. No open hole electric logs are planned as this information is available from the Inca Federal #12 twin well. A cased hole neutron log will be run from PBTD 2800' to correlate to the Inca 12 open hole logs and a GR/CBL/CCL from PBTD to surface to evaluate cement quality.
- 9. The expected BHP at TD is not expected to exceed 1500 psi, and a BHT of 95 F is anticipated. There is no H2S present in the hydrocarbons being produced from the other wells that the company operates in this section. Should such unexpected circumstances be encountered the operator and drilling contractor are prepared to take necessary steps to ensure safety of all personnel, and environment. Lost circulation is not expected to be a serious problem in this area, and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

It is estimated that this well will be drilled and cased in 8-9 days. Drilling will commence as soon after approval is received and services can be contracted.

Thirteen Point Plan for Surface Use (additional data for form 3160-3)

St. Mary Land and Exploration Co. Inca Federal #13 2060' FNL, 330' FWL; Sec 17, T18S, R32E Young (Queen) Field Lea Co., NM NM-9016

1. EXISTING ROADS – A "VICINITY MAP" and a "LOCATION VERIFCATION MAP" by John West Surveying are attached which show the location of existing roads and the area topography.

The road log to the location is as follows:

- a) Entrance to the lease is from County Road 126 2.5 miles south of the junction of 126 & US 529.
- b) Proceed west through cattleguard for .6 miles.
- c) Turn south for .2 miles to Inca Federal #7 well and battery.
- d) Proceed east for .2 miles and turn south for .2 miles.
- e) Turn west for .2 miles going past the Inca Federal #8 and continue west another .3 miles to the Inca Federal #12.
- f) The Inca Federal #13 stake is 250' north of the #12 well.
- 2. PLANNED ACCESS ROADS Approximately 200' of new N-S access road will be built from the NE corner of the Inca #12 pad to the proposed pad for Inca #13.
- 3. LOCATION OF EXISTING WELLS EXHIBIT B shows the location of other wells within a mile radius of the proposed location. All are completed as producers except those indicated by a dry hole symbol and the Inca #14 which is a possible follow-up to the north pending the results of the proposed well.
- 4. LOCATION OF EXISTING OR PROPOSED FACILITIES Upon completion as a producer, a flow line will be laid to existing facilities at the Inca Federal #7 where appropriate separation and measurement equipment exist. The line will parallel the Inca #12 flowline which also produces to this battery.
- 5. LOCATION AND TYPE OF WATER SUPPLY All water (fresh or otherwise) needed for the drilling and completion of this well will be purchased from a commercial source and trucked to the location via the existing and proposed access road. No water source wells will be drilled, and no surface water will be utilized.
- 6. SOURCE OF CONSTRUCTION MATERIALS Construction material (caliche) required for the preparation of the drill site is available from a local source 3 ¹/₂ miles away. It is not anticipated that a significant amount of material will be required as the terrain is relatively flat. Transportation will be over the existing roads.
- 7. METHODS FOR HANDLING WASTE DISPOSAL -

- Drill cuttings will be disposed into drilling pits after fluids have evaporated .
- The drilling pits will be lined with a biodegradable plastic liner, and buried as per regulatory requirements. The pits will be located on the same location as the previously reclaimed Inca #12 pits.
- Receptacles for solid wastes (paper, plastic, etc) will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site.
- Any other waste generated by the drilling, completion, testing of this well will be removed from the site within 30 days of the completion of drilling or testing operations.
- A Porta-John will be provided for the crews. This will be properly maintained during the drilling operations and removed upon completion of the well.
- 8. ANCILLARY FACILITIES The drilling, completion, and/or testing of this well will require no ancillary facilities.
- 9. WELLSITE LAYOUT Attached as EXHIBITS C & D are plats showing the anticipated orientation of the drilling rig and the pad. A similar rig may have to be substituted for Big Dog Rig #3 if it is no longer available when approval is granted for this application. The pits will be on the south side of the location to utilize the same spot they were built for the Inca #12. Material moved to create the drilling pits will be utilized in the dike around the pits so as to facilitate restoration of the area when operations are completed.
- 10. PLANS FOR SURFACE RESTORATION Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation.
- 11. OTHER INFORMATION The surface ownership of the drill site and the access routes are under the control/ownership of :

Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88221-1778 505-234-5972

The BLM representative for this area is Barry Hunt who can be reached at the above number, or 505-369-4046.

The site was archaeologically surveyed for the Inca Federal #12 in October, 1992. A copy of that report which noted no cultural sites is attached.

12. OPERATORS REPRESENTATIVE - St. Mary Land and Exploration is covered by Nationwide Bond No. 6041872. Nance Petroleum Corporation is a wholly owned subsidiary of St. Mary represented by:

Robert L. Nance, President

Gary L. Evertz, Operations Manager

Herb Thackeray, Operations Engineer 550 North 31st Street, Suite 500 P.O. Box 7168 Billings, MT 59103 406-245-8627 (o) 406-861-7372 (m) 406-656-7250 (h) Jackie Herron, Contract Pumper Hagerman, NM 505-746-7601 (m) 505-752-2701 (h)

13. OPERATORS CERTIFICATION

I hereby certify that I, Herb Thackeray-Operations Engineer, have inspected the proposed drill site and access route and that I am familiar with the conditions that currently exist; that the statements made in the APD package are to the best of my knowledge true and correct; and that the work associated with operations herein will be performed by ST. MARY L&E/NANCE PETROLEUM CORP and it's contractors and subcontractors in conformity with the terms and conditions of this APD package. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application with bond coverage being provided under a BLM nationwide bond.

This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and title:

Herb Thackeray, Operations Engineer for Nance Petroleum Corp. A wholly owned subsidiary of St. Mary Land & Exploration Co.

Signature:

Date:

Hubert & Thacknay 7/11/00



WELL INCA FED #13 CONTRACTOR TBD







Rig #3 Rig Plan

***Or Equivalent**



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ARCHAEOLOGICAL SURVEY CONSULTANTS P.O. Drawer D Roswell, New Mexico 88202 Phone: 505-623-5012

Inca Fed. # 12 & Access/Util. Cor.

ASC Job 92-153

Date: 10/07/1992

Harold D. Justice Siete Oil & Gas Corporation P.O. Box 2523 Roswell, New Mexico 88202

Dear Harold:

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> Enclosed please find ASC Report 92-153, covering the archaeological survey, on federal land surface, of the Inca Federal Well No. 12 & Access Road/Utilities Corridor. The survey, including staking of an access road centreline, was requested by Cathy Batlay.

Since no cultural resources were found, we have recommended clearance for the well pad and access road/utilities corridor. Copies of the report have been distributed as per the list on the title page, and you need not concern yourself with distribution to those agencies.

Also enclosed please find ASC Invoice 92-153, for performance of the survey. An ASC Rate Sheet, effective as of 9/01/1992, is included for your files.

We are pleased to have been of service with this project, and hope to assist you in the future. Should you have questions concerning the project, please call our office.

Sincerely,

Dorothy

D.M. Griffiths Principal Investigator

enclosure: report (1); invoice (1); ASC Rate Sheet (1)

cc: ASC File 92-153 (1)

ARCHAEOLOGICAL SURVEY CONSULTANTS P.O. Drawer D Roswell, New Mexico 88202-2698 phone: 505-623-5012

ARCHAEOLOGICAL SURVEY RATES

Date: effective September 1, 1992

Oversize Well Pad (up to 660 ft. square) with a maximum of 1/4 mile of access road (100 ft. wide)

 5 acres or less in size
 \$ 200.00 per pit

 5 to 10 acres in size
 \$ 275.00 per pit

 10 to 15 acres in size
 \$ 385.00 per pit

 15 to 20 acres in size
 \$ 460.00 per pit

 20 to 25 acres in size
 \$ 545.00 per pit

 25 to 30 acres in size
 \$ 635.00 per pit

 30 to 35 acres in size
 \$ 720.00 per pit

 35 to 40 acres in size
 \$ 805.00 per pit

 40 to 45 acres in size
 \$ 900.00 per pit

 CALICHE/GRAVEL PIT: [Note: above charges are for archaeological survey only] ** CALICHE PIT layout, installation of permanent markers, measuring, & preparation of scale maps for BLM \$ 350.00 per pit R/W SURVEY [pipeline, powerline, access road, etc., 100 ft. wide]: \$ 275/mile or part of mile SEISMIC LINE CORRIDOR (100 ft. wide) Seismic line corridors wider than 100 ft. will require negotiation. R/W STAKING, FIELD CONSULTATION, SURVEY DELAYS (area not properly staked, not staked on time, stand-around time, corners not staked, etc.): \$ 35.00 per work hour R/W CENTRELINE PLOTTING (if a registered surveyor's plat is not provided) \$ 10.00 per plotting point EXPENSES:: at cost Artifact Curation Fee (if diagnostic artifact found) Per Diem- (when overnight accomposition required) meals & lodging per person per day: \$45.00 per person per day 20% of project charges ADMINISTRATION/OVERHEAD 6.0625% of charges STATE & LOCAL TAXES

** Service provided if client has not employed a registered surveyor to stake & map the caliche pit, with appropriate scale drawings, in accordance with BLM directives.

A service charge of 1.5% per month (minimum of \$5.00 per month) is levied against all invoices not paid within 30 days of the date of the invoice.

ARCHAEOLOGICAL SURVEY of the SIETE OIL & GAS CORPORATION INCA FEDERAL WELL NO. 12 & ACCESS ROAD/UTILITIES CORRIDOR T18S, R32E, SECTION 17, SW4NW4 [2310 FNL, 330 FWL]. LEA COUNTY, NEW MEXICO.

FEDERAL LAND SURFACE (U.S.G.S. 7.5 minute series, GREENWOOD LAKE, N.M., 1985)

ASC Report 92-153

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by James V. Sciscenti, Project Archaeologist

ARCHAEOLOGICAL SURVEY CONSULTANTS P.O. Drawer D, Roswell, New Mexico 88202 [505] 623-5012

PERMIT NO.: 18-2920-92-F

October 7, 1992

Prepared for:

Siete Oil & Gas Corporation P.O. Box 2523 Roswell, New Mexico 88202

Attention: Harold D. Justice

Distribution:

<u>Si</u>ete Oil & Gas Corporation (1) BLM - Carlsbad Resource Area (2) New Mexico SHPO (1) Sciscenti (1)

ARCHAEOLOGICAL SURVEY CONSULTANTS

CULTURAL RESOURCES EXAMINATION

on lands administered by the Department of the Interior Bureau of Land Management Roswell District, New Mexico ASC PERMIT NO.: 18-2920-92-F ASC Job No.: 92-153 [Siete Oil & Gas Corp. Inca Federal Well No. 12 & Access/Utilities Cor.

1. ABSTRACT: intensive archaeological survey of the Siete Oil & Gas Corporation Inca Federal Well No. 12 (400 ft. sq., 3.67 acres), and Access Road/Utilities Corridor (1280 ft. long x 150 ft. wide, 2.94 acres), with a total federal acreage of 6.61 acres was inspected for cultural remains.

Archaeological survey of the proposed Inca Federal Well No. 12 and access road/utilities corridor did not reveal any cultural resources. Therefore, archaeological CLEARANCE for the Inca Federal Well No. 12 and access road/utilities corridor is RECOMMENDED.

2. LEGAL LOCATION: T18S, R32E, Section 17, SW4NW4 (2310 FNL, 330 FWL). ACCESS ROAD R/W LOCATION: T18S, R32E, Section 17: SW4NW4; SE4NW4. Lea County, New Mexico.

Map Reference: U.S.G.S. 7.5 minute series, GREENWOOD LAKE, NEW MEXICO, 1985. Land Status: BLM, Roswell District, Carlsbad Resource Area, New Mexico.

3. PROJECT DESCRIPTION: well pad (400 ft. sq., 3.67 acres), and Access Road/Utilities Corridor (1280 ft. long x 150 ft. wide, 2.94 acres), with a total federal acreage of 6.61 acres was inspected for cultural remains.

TOPOGRAPHY: situated on the Mescalero Pediment, Querecho Plains, in an area of relatively deep, undulating, to rolling fine sandy aeolian topography, with the occurrence of dune rises in the SE quadrant and in the north-central area of the pad, with lower rises to the south of the access road R/W. The rises have elongate to crescent-shaped deflation basins up to 2.0 metres in depth. Much of the area is stabilized. The eastern end of the access is relatively flat, marked by shallow blowouts. Permanent Water: Laguna Plata, ca. 10.8 miles S/SE. Potential Water: Little Lake, ca. 1.8 miles E/NE. Soils: Kermit-Palomas fine sands. Elevation: 3752 ft. to 3759 ft. Slope: 0.27° to 0.47°. Aspect: SW. Lithic Resources: not available in immediate project area. Vegetation: Grassland Formation, scrub-grass scrub disclimax community.

4. EXAMINATION PROCEDURE: straight and zig-zag transects spaced no greater than 15 metres apart. Work Hours on ground: 5.0. Area Delineation: staked by client. Visibility: ground, ca. 60%, with 100% in deflated areas; weather, sunny.

5. FINDINGS: BLM records (Ruebelmann, 9/04/92) show the prior recording of NM-06-2878 in Section 17 (T18S, R32E). The site will not be endangered by construction activity.

Archaeological survey of the proposed Inca Federal Well No. 12 and access road/utilities corridor did not reveal any cultural resources.

6. RECOMMENDATIONS: archaeological CLEARANCE for the Siete Oil & Gas Corporation Inca Federal Well No. 12 and access road/utilities corridor is RECOMMENDED.

Date of Examination: September 9 & 28, 1992

D.M. Griffethes

Project Archaeologist:

Principal Investigator: -





