Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-35175

5. Indicate Type of Lease
STATE ■ FEE ☐

State Oil & Gas Lease No.
VA-1351-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ■ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ■ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Angel "13" State

2. Name of Operator
TMBR/Sharp Drilling, Inc.

8. Well No.
2

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat
Vacuum; Blinebry, NE

4. Well Location
Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line

Section 13 Township 17S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
9/23/00	10/07/00	11/04/00	3918 GR	3918

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7300	7248	No		0-7300	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
7085-7226

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CNL-Density-DLL

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1820	11	650 sx Cl "C"	N/A
5 1/2	15.50	7301	7 7/8	500 sx 35/65 Poz + 450 Cl "H"	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4825	4825

26. Perforation record (interval, size, and number)
7085-7226 (66 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7085-7226	A/1000 gal 10% acetic acid
	A/3500 gal 15% NEFE acid
	F/45,000 gal gelled H2O + 54,000# 20/40 sd

28 **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
11/22/00	Pumping	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/14/01	24	N/A		6	7	8	1166

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
--	30		6	7	8	35 deg

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Consumed in gas engine on pump jack

Test Witnessed By
Roy Millsap

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature L. M. Arnold Printed Name Lonnie Arnold Title Production Manager Date 3/27/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1836	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3089	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3175	T. Devonian		T. Menefee		T. Madison	
T. Queen	3967	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4696	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6153	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T	
T.Blinebry	6280	T. Gr. Wash		T. Morrison		T.	
T.Tubb		T. Delaware Sand		T.Todilto		T	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7085 to 7226 No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1836	1836	Shale, Sand
1836	3089	1253	Anhydrite, Shale, Salt
3089	3967	878	Sand, Shale, Anhydrite
3967	6153	2186	Sand, Limestone, Dolomite
6153	7300	1147	Dolomite

From	To	Thickness In Feet	Lithology