

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM 24489

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Nearburg Producing Company

3. Address and Telephone No.  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650 SL & 990 EL, Sec 13-19S-33E

6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Panama 13 Federal #2

9. API Well No.  
30-025-35192

10. Field and Pool, or Exploratory Area  
Tonto Seven Rivers

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Water Disposal Application

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

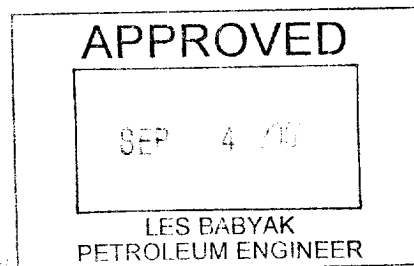
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1.) Water is produced from the Seven Rivers zone.
- 2.) There is approximately 10 - 50 BBLs per month produced
- 3.) A current water analysis is attached
- 4.) Water is stored in one (1) 210 fiberglass open top tank
- 5.) Water is trucked from tank
- 6.) Water is transported by (page attached)

(Site Facility Diagram attached)

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart  
(This space for Federal or State office use)

Title Regulatory Analyst

Date 08/24/01

Approved by  
Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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**Attachment to Panama 13 Federal #2**  
Water Disposal

**I&W Trucking**

PO Box 98  
Loca Hills, NM

- 1.) Mesquite SWD, Inc.  
Dor State #1 SWD  
Sec 27-25S-28E  
Eddy County, NM
- 2.) Griffin Petroleum Company  
Willow Lake #1 SWD  
Sec 22-24S-28S  
Eddy County, NM

**Lucky Services, Inc.**

PO Box 5790  
Hobbs, NM

- 1.) Nearburg Producing Company  
Fanning SWD #1  
Sec 4-19S-26E  
Eddy County, NM
- 2.) Dakota Resources, Inc.  
Whistle Stop SWD  
Sec 8-21S-28E  
Eddy County, NM

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## B J Services Water Analysis

Artesia District Laboratory  
(505)-746-3140

Date: 13-Aug-01	Test #:	
Company: Nearburg Prod Co.	Well #:	Panama 13 Fed #2
Lease: Smith Ranch	County:	Lea
State: NM	Formation:	
Depth:	Source:	Grab

pH	5.95	Temp (F):	74
Specific Gravity	1.195		

### CATIONS

	mg/l	me/l	ppm
Sodium (calc.)	98761	4295.8	82645
Calcium	15559	776.4	13020
Magnesium	5273	433.8	4413
Barium	< 25	---	---
Potassium	< 10	---	---
Iron	209	7.5	175

### ANIONS

Chloride	192000	5416.1	160669
Sulfate	209	4.4	175
Carbonate	< 1	---	---
Bicarbonate	6710	110.0	5615

Total Dissolved Solids(calc.)	318722	266713
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Total Hardness as CaCO3	60565	1210.2	50682
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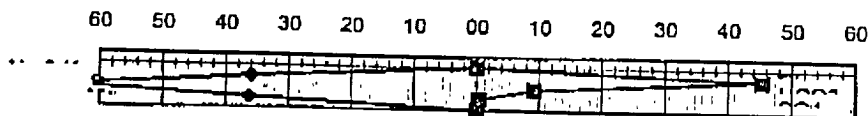
### COMMENTS:

### SCALE ANALYSIS:

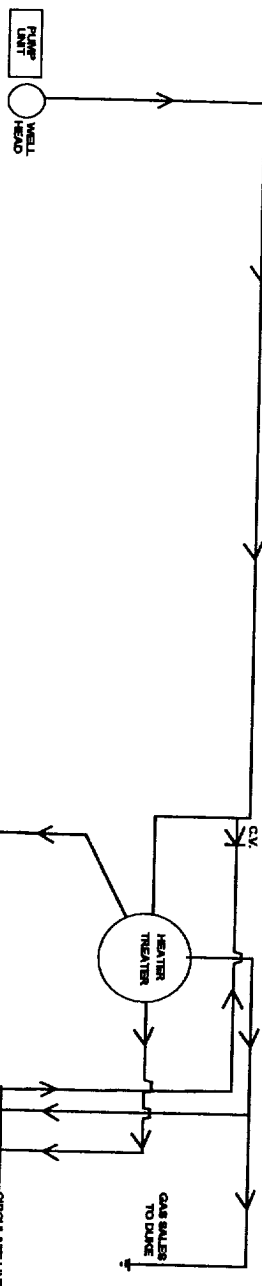
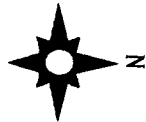
CaCO3 Factor	1.04E+08	Calcium Carbonate Scale Probability →	
CaSO4 Factor	3889700	Calcium Sulfate Scale Probability →	

Probable  
Remote

### Stiff Plot



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### PRODUCTION SYSTEM - OPEN

1. Oil sales by tank gauge to tank truck
2. Seal Requirements:

#### A. Production Phase

- (1) All valves 4 sealed closed
- (2) All valves 5 sealed close
- (3) All valves 6 sealed close

#### B. Sales Phase (Sales from SST-1)

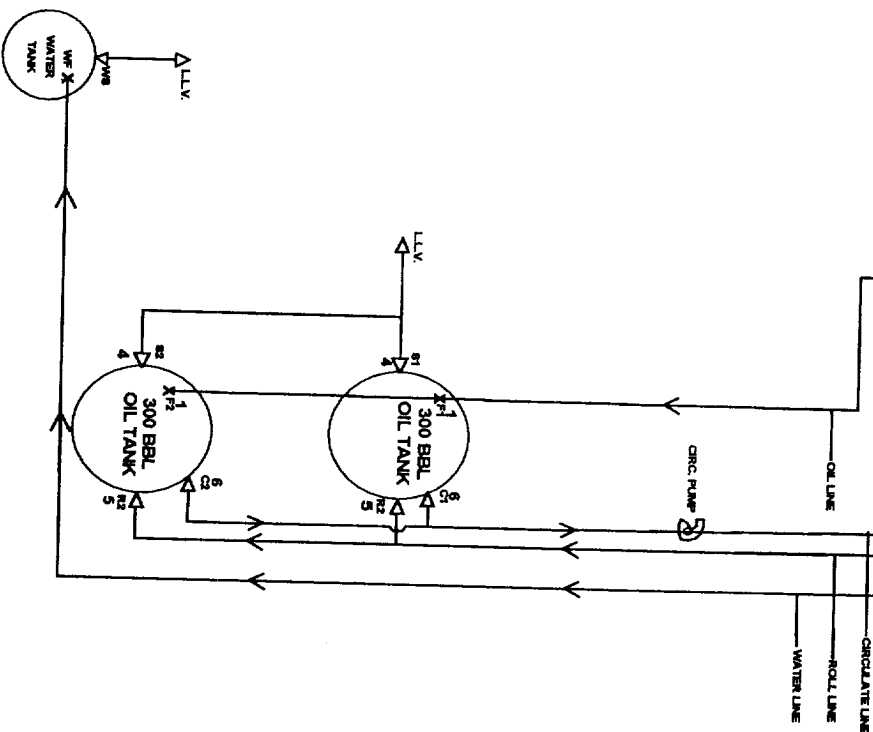
- (1) Valve 1 on SST-1 sealed closed
- (2) All valves 5 sealed closed
- (3) All valves 6 sealed closed

### LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company  
3300 N "A" Street, Bldg. 2, Ste. 120  
Midland, Tx. 79705

### Site Facility Diagram

Nearburg Producing Company  
Panama 13 Fed. #2  
1660' FSL 890 FEL  
Unit 1 Sec. 13 T19S R33E  
Lea County, New Mexico  
API #30-026-35192



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