District I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

Printed name:

Title

Date:

Kirn Stewart

Previous Operator Signature

Phone:

48 If this is a change of operator fill in the OGRID number and name of the previous operator

(915) 686-8235

Regulatory Analyst

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco District IV Santa Fe, NM 87505 ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 OGRID Number 15742 <sup>3</sup> Reason for Filing Code NW Pool Name <sup>4</sup> API Number POOL <sup>6</sup> Pool Code 30 - 0 15 35192 Gent; Tonto Seven Rivers CONCUP 59470 <sup>7</sup> Property Code 8 Property Name 9 Well Number 26700 Panama 13 Federal 2 11. <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line East/West line Feet from the County 33E 1650 South 990 East Lea <sup>11</sup> Bottom Hole Location UI or lot no. Township Section Lot Idn Feet from the North/South Line East/West line Feet from the County 12 Lse Code <sup>13</sup> Producing Method Code 14 Gas Connection Date <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date **Pumping** F Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD 21 O/G 22 POD ULSTR Location and Address and Description Sunoco Inc. (R&M) Section 13, T19S, R33E - Frac Tank 21778 907 South Detriot 0 2827565 Tulsa, OK 74012 **Duke Energy Field Services** 36785 2827566 Two Warren Place G 6120 S. Yale, Suite 1200 Tulsa, OK 74136 approved to flare conlinghedd god fro inis well malatibe dobahad into a BUREAU of LAKE BANACEMENT (2006) IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description 2827567 Section 13, T19S, R33E Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 10/17/00 12/20/00 9900 4142' 3818' - 828' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13/3/8" 1570 1250 sx 11" 8-5/8" 3265 1200 sx 7-7/8" 5-1/2" 4195 470 sx 2-7/8 3719' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 12/20/00 12/24/00 24 41 Choke Size <sup>42</sup>Oil 43 Water 44 Gas 45 AOF 46 Test Method 5 **Pumping** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Orig. Signed by

Title

Approval Date

Printed Name

Date

Rautz

Title

dagisk

Rd bea

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