State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 25, 1999

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Submit to Appropriate District Office
5 Conies

District II	
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISIO
District III	2040 South Pacheco
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505

strict IV								AMENDED	
40 South Pacheco, Sant	a Fe. NM 8750	5							REP(
			LOWABLE AN	D AUTH	IORIZATIO	N TO TRAN	T ang?		
		1 Operator nan	ne and Address	2710111	IOIUZITIO	IN TO TRAIN		ID Number	
Southwestern Energy Production Con							148111		
2350 N. San	n Houston P	arkway Ea	est, Suite 300 — H	oustone T	X 77032		3 Reason fo	or Filing Code	
⁴ API Number	ac L	する こうしょう ひらんご		Pool Name			N	NW	
20 025 25104 STEPPE STEPPE STEPPE				st Vacuum; Blinebry				Pool Code	
			_	Property Name		97021			
25506			Bi	mini 13 S	tate			5	
Surface	Location						- 1		
r lot no. Section N 13	Township 17S	Range 35E	Lot.Idn Feet fro	m the	North/South Line	Feet from the	East/Wes	t line Cor	unty
			775		South	1725	West	L	ea
or lot no. Section	Hole Loca	T	Lot Idn Feet fro	am the	N al /C at 10				
j		Trainge	Lot ton Feet In	om tne	North/South line	Feet from the	East/West	t line Cou	unty
	ing Method Cod	le 14 Gas C	onnection Date	C-129 Permit	t Number	¹⁶ C-129 Effective	Date	¹⁷ C-129 Expirati	ion Dot
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Oil and Gas T					**************************************		<u></u> L		
ansporter OGRID	19	Transporter Na	me	²⁰ POD	21 O/G			STR Location	
21778 Su	inoco, Inc			200-11	90 0		and De	escription	
	ŕ			28 <u>274</u>	98 0				
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24650 Dy	negy Mai	rketing &	Trade 5	28271	499 G				

Produced Wat	er								
Produced Wat	er			24 POD III S	TIP Location and D				
²³ POD				²⁴ POD ULS	STR Location and D	escription			
32750C)			²⁴ POD ULS	STR Location and D	escription			
23 POD B27500 Well Completion 25 Spud Date	on Data	eady Date	²⁷ TD	²⁴ POD ULS			ione	39 2000	
"POD B2750C Well Completic	on Data	eady Date 2/29/00	²⁷ TD 7,386'	²⁴ POD ULS	STR Location and D	escription 29 Perforat 6,876'-7,0		³⁰ DHC, M	C
23 POD B2750C Well Completic 25 Spud Date 11/18/00	on Data			²⁴ POD ULS		²⁹ Perforat	40"	³⁰ DHC, M	C
23 POD Dell Completion 25 Spud Date 11/18/00 31 Hole Size	on Data	2/29/00	7,386'	²⁴ POD ULS		²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'		c
23 POD 27500 Well Completion 25 Spud Date 11/18/00 31 Hole Size 26"	on Data	32 Cas	7,386' sing & Tubing Size 20"	²⁴ POD ULS	²⁸ PBTD	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	³⁴ Sacks Cement	c
23 POD 23 POD 25 Spud Date 11/18/00 31 Hole Size 26" 12 1/4"	on Data	32 Cas	7,386' sing & Tubing Size 20" 5/8", 32#	²⁴ POD ULS	²⁸ PBTD ³³ Depth Set	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	34 Sacks Cement Ready mix	C
23 POD 23 POD 25 Spud Date 11/18/00 31 Hole Size 26"	on Data	32 Cas	7,386' sing & Tubing Size 20"	²⁴ POD ULS	²⁸ PBTD 33 Depth Set 40'	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	Sacks Cement Ready mix 830 sx	C
23 POD D 275 OC Well Completic 25 Spud Date 11/18/00 31 Hole Size 26" 12 ½" 7 7/8"	on Data 26 Re 12	32 Cas	7,386' sing & Tubing Size 20" 5/8", 32#	²⁴ POD ULS	²⁸ PBTD 33 Depth Set 40' 1,800'	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	34 Sacks Cement Ready mix	c
23 POD \$27500 Well Completic 25 Spud Date 11/18/00 31 Hole Size 26" 12 ½" 7 7/8" Well Test Data	on Data 26 Re 12	³² Cas 8 4	7,386' sing & Tubing Size 20" 5/8", 32#		²⁸ PBTD 33 Depth Set 40' 1,800' 7,386'	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	Sacks Cement Ready mix 830 sx	C
23 POD D 2 7 5 OC Well Completic 25 Spud Date 11/18/00 31 Hole Size 26" 12 1/4" 7 7/8" Well Test Data 35 Date New Oil	on Data 26 Re 12 36 Gas Deliv	32 Cas 8 4	7,386' sing & Tubing Size 20" 25/8", 32# 1/2", 11.6#		28 PBTD 33 Depth Set 40' 1,800' 7,386'	²⁹ Perforat 6,876'-7,0 7,094'-7,2	68'	Sacks Cement Ready mix 830 sx	
23 POD \$27500 Well Completic 25 Spud Date 11/18/00 31 Hole Size 26" 12 ½" 7 7/8" Well Test Data	on Data 26 Re 12 36 Gas Deliv 01/03	32 Cas 8 4 Very Date 8/01	7,386' sing & Tubing Size 20" 25/8", 32# 1/2", 11.6#		28 PBTD 33 Depth Set 40' 1,800' 7,386' Test Length 24 hrs	²⁹ Perforat 6,876'-7,0 7,094'-7,2 ³⁹ Tbg. Pre-	40" 68'	34 Sacks Cement Ready mix 830 sx 1,760 sx	ure
23 POD 23 POD 25 Spud Date 11/18/00 31 Hole Size 26" 12 1/4" 7 7/8" Well Test Data 25 Date New Oil 12/29/00	on Data 26 Re 12 36 Gas Deliv	32 Cas 8 4 Very Date 3/01	7,386' sing & Tubing Size 20" 25/8", 32# 1/2", 11.6#		²⁸ PBTD 33 Depth Set 40' 1,800' 7,386' Test Length 24 hrs 44 Gas	²⁹ Perforat 6,876'-7,0 7,094'-7,2	40" 68'	34 Sacks Cement Ready mix 830 sx 1,760 sx 40 Csg. Press 55 46 Test Meth	ure
Well Completic 25 Spud Date 11/18/00 31 Hole Size 26" 12 1/4" 7 7/8" Well Test Data 25 Date New Oil 12/29/00 41 Choke Size Open 2by certify that the rules of	on Data 26 Re 12 16 Gas Deliv 01/03 22 O. 55	32 Cas 8 4 Very Date 3/01 il	7,386' iing & Tubing Size 20" 5/8", 32# 1/2", 11.6# 3' Test Date 01/03/01 43 Water 47	38	28 PBTD 33 Depth Set 40' 1,800' 7,386' Test Length 24 hrs 44 Gas 12	²⁹ Perforat 6,876'-7,0 7,094'-7,2 ³⁹ Tbg. Pre- 60	40" 68' ssure	34 Sacks Cement Ready mix 830 sx 1,760 sx 40 Csg. Presst 55 44 Test Meth Pumpin	ure
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