District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

District III

State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

District IV	zos Rd., Aztec acheco, Santa		15	Sar	ita Fe. N	IM 875	505				AME	NDED REPO		
				JEST FOR ALI	OWABLI	E AND A	UTHOR	ZATION	TO TRANSPO					
Nadel and Gussman Permian LLC 601 N Marienfeld, Suite 508, Midland, Texas 79											155615 Filing Code/ Effective Date RC			
API Number ⁵ Pool Name							oe Bar Atoka				⁶ Pool Code 85210			
Property Co	^{de} 27981		⁸ Property Name Shoebar 4 State							'Well Number				
10	Surface I	ocation						ite			1			
or lot no.	Section	Township	Range	Lot.ldn	Feet from t	he	North/Sou	th Line	Feet from the	East/West line		County		
<u>H</u>	4 D-44 I	17 S	35 E		165	50'	North		990'	Ea	st	Lea		
or lot no.	Bottom I	Township	Range	Lot Idn	Feet from t	he	North/Sor	th line	Feet from the	East/We	st line	County		
Same Lse Code	ll n													
S Code	" Producir	ig Method Co F		14 Gas Connection Date 8/26/01		129 Permi	rmit Number		⁶ C-129 Effective l)ate 17 C-1		29 Expiration Date		
	d Gas Tra							J						
¹⁸ Transpo OGRII		¹⁹ Transporter Name and Address				²⁰ POD 21 O/G			²² POD ULSTR Location and Description					
36401 Plai		Plains	ns Marketing, LP			28310	30	o						
	<u> </u>													
36785		Duke Energy Field Services				2830044 G								
												···		
			 											
			•			-								
	ced Wate									•	5			
	0045		LSTR Locatio	n and Description						:		3		
Well C	ompletion		Ready Date		²⁷ TD						1.0			
11/1:	3/00	7/02/01		1	13,000'		²⁸ PRTD 12,477'		²⁹ Perforations 12,434'-12,452'		³⁰ DHC. MC			
31 Hole Size			32 Casing & Tubing Size			33 Depth Set						Cement		
·	17 1/2"		13 3/8", 48#, H-40			459'				425 sx, circulated				
11"			8 5/8", 32#, J-55			5010'				1950 sx, circulated				
7 7/8"			5 1/2", 17#, SP-11			12,523'				1110 sx, TOC @ 6718'				
			2 7/	8", 6.4#, N	-80		12	2,350°	-					
. Well T	est Data	34									-			
35 Date New Oil 8/26/01		³⁶ Gas Delivery Date 8/26/01		³⁷ Test Date 9/13/01		38 Test Length 24 hours			39 Tbg. Pressure		40 Csg. Pressure			
41 Choke	Size	⁴² Oil		9/13/ 43 Wai		24 not		rs	160		46	Test Method		
34/64" nereby certify that the rules of the Oil Conse			0 3					pd	967 mcfpd		Flowing			
the informationation	unar une rules of n given above i	the Oil Conser	vation Division plete to the best	have been complied of my knowledge an	nd belief.	pproved by	OI	L CON	ISERVAT _J	RIGINA PALII	VISION L SIGN	N IED BY		
Robert McNaughton							Approved by: PAUL F. KAUTZ Title: PETROLEUM ENGINEER							
e: Operations Engineer							re: FEB	26	2002					
:: /-	28-0	a	Phone: 91:	5-682-4429										