Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources	Revised March 25, 1999 WELL API NO.	
District II	OIL CONSERVATION DIVISION	30 - 025 - 35199	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE	
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTIO	CES AND REPORTS ON WELLS	B-1506, VA 17807. Lease Name or Unit Agreement	
		Name:	
1. Type of Well: Oil Well Gas Well Other			
	Other	Shoebar 4 State	
2. Name of Operator		8. Well No.	
Nadel and Gussman Permian, L.L.C.   3. Address of Operator		1	
601 N Marienfeld, Suite 508, Midland, Texas 79701		9. Pool name or Wildcat Townsend Morrow	
4. Well Location	Andrand, TCAAS 77701	10wnsend Morrow	
Unit Letter <b>H</b> :		990' feet from the East line	
	inc and	<u>990'</u> feet from the <u>East</u> line	
Section 4	Township 17-S Range 35-E	NMPM Lea County	
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	<i>c.)</i>	
<b>3979' GL, 4009' KB</b>			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	CHANGE PLANS COMMENCE DR	ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB			
OTHER	C OTHER		
Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates including estimated date of station and the state of the			
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Notice of setting production	casing:		
05/01/01 to 5/11/01 Drilled or	It six cement plugs to 12,515' PBTD. Circulated	hole clean.	
05/12/01 LD drill pipe, 14 DCs and bit. Changed rams in BOP and NU drilling spool. Unloaded 294 jts 5½", 17#, SP- 110 casing. Drifted, inspected and cleaned threads on casing.			
05/13/01 RU Weatherford and	ran 288 jts of casing. Set casing at 12,505' with	the float collier at 12 462' (with 12' KD)	
Circulated and RU B	J Services. Pumped 330 sx "H" with 3% NaCL	0.4% R-3and 3% Sodium Motocilianto	
Talled IT With 700 SX	15:01:11 U POZ CSE with 5#/ sk NaCl. 0.2% (	CD-32 and 1% FL-62 Displaced with 200	
BDIS 2% KCI and bur	nped plug at 5:00 AM. Had full returns throughout	t job and the floats held OK.	
05/14/01 Finished ND BOP and set slips. Cut off casing and installed "C" section of wellhead. Tested to 5000 psi – OK. Set cap in "C" section and released Pool rig. SI - waiting on completion unit.			
	bove is true and complete to the best of my knowledge		
SIGNATURE	TITLE Operations E		

	DA	TE 5-76-0
Type or print name Robert McNaughton (This space for State use)	Telephone No. 915 – 682 -	4429
APPPROVED BY	TITLE CONTRACTOR MARKET	DATE
Conditions of approval, if any:		DATE

->