

TMBR/SHARP DRILLING, INC.
Angell Phillips "13" State No. 1
990' FSL & 990' FEL
Sec. 13, T-17S, R-35E
Lea County, NM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 11/28/00 U Pool Well Service. NU 11" 3000# x 7¹/₁₆" 3000# tbg head. NU BOP. Unload & rack 261 jts new 2³/₈" 4.7# J-55 tbg. PU 4³/₄" bit & csg scraper. GIH w/2³/₈" tbg to 8269'. Secure well. SD @ 6:15 PM.
- 11/29/00 RU Petro Plex Acidizing. Pickle tbg w/750 gal 15% Inh acid. POH w/scraper & bit. RU Apollo Wireline. Run CBL, GR, CCL log from 8398' to 5000' w/1000 psi held on csg. Bond good. TOC 2290'. GIH w/4" select fire guns. **Perf 7518', 7520', 7523', 7525', 7534', 7537', 7550', 7551', 7555', 7558', 2 SPF, 10 positions, 20 holes.** RD Apollo. Secure well. SD @ 5:30 PM.
- 11/30/00 SICP 0 psi. LD 22 jts tbg. PU Baker Model R pkr. GIH to 7560' testing tbg to 7000 psi, ok. RU Cudd Pumping. Spot 500 gal 15% NEFE acid. POH to 7440'. Reverse acid into tbg, set pkr. Formation broke @ 2600 psi, 2 BPM. Pump 2000 gal 15% NEFE 30 ball sealers. Avg rate 4.1 BPM, avg press 4000 psi, no ball action. ISIP 2300 psi, 5 min 2190 psi, 10 min 2170 psi, 15 min 2160 psi. Open well to test tank. Flowed 67 BBL, all wtr. Left well open to tank. Load to rec 50 BBL of 117. Secure well. SD @ 6:00 PM.
- 12/01/00 FTP 0 psi. Rec 1 BW overnight. RU swab, FL 300'. All wtr 1st run. Made 2 more runs, FL 7000', all wtr. Wait 45 min, FL 6700', 1% oil, weak gas. Make runs 1 hr apart, 700' fluid, 1% oil, weak gas. Made 8 runs 1 hr apart. Rec 105 BBL of 117 BBL total, 12 BLWTR. Secure well.
- 12/02/00 SITP 30 psi. Bled down. 1st run FL 4800', rec 2700', 20% oil, weak gas. 2nd run FL 7000', 2% oil, weak gas. Wait 1 hr. 3rd run FL 7000', 2% oil, weak gas. Wait 1 hr. 4th run FL 7000', 5% oil, weak gas. Load tbg w/2% KCL. POH w/pkr. RU Baker Atlas Wireline. **GIH w/4" select fire guns & perf 7424', 7440', 7445', 7453', 7479' & 7489', 2 SPF.** Made 1 bad run. Secure well & SD @ 8:00 PM. Rec 13 BBL, 100% of oil.
- 12/03/00 SITP 0 psi. PU Baker Model "G" BP & retrieve-o-matic pkr. Set BP @ 7500'. Wait on BJ Service. RU BJ Service. Spot 2 BBL 15% NEFE & pull to 7324'. Set pkr. Break formation @ 2030 psi @ 1 BPM. Pump 1500 gal 15% NEFE acid w/25 ball sealers. Ball out after 12 balls on formation. W/15 balls on formation surge off, flush to btm perf. Avg press 5600 psi, avg rate 5 BPM. ISIP 2520 psi, 5 min 2060 psi, 10 min 1970 psi, 15 min 1900 psi. Open well to tank. Secure well. SD @ 7:15 PM.
- 12/04/00 SD for Sunday.
- 12/05/00 FTP 0 psi. RU swab, FL 1400'. 1st run all wtr. 2nd run FL 3000', rec 2500' fluid per run. 3rd run FL 4000', all wtr. 4th run 4900', 1% oil. 5th run 5800', 1% oil. 6th run 6900', 1% oil. Wait 45 min. FL 6600', 1% oil. Wait 1 hr. FL 6600', 5% oil. Wait 1 hr FL 6600', 5% oil. Wait 1 hr. FL 6600', 7% oil, good gas. Rec 74 of 75 BBL. LD swab. Load tbg w/25 BBL 25 KCL. Release pkr, retrieve BP. Set BP @ 7357'. POH w/pkr. Secure well. SD @ 6:30 PM.