

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

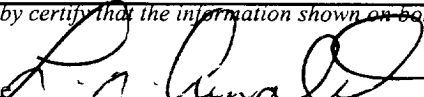
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35211

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
E-7567

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Angell Phillips "13" State									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Well No. 1									
2. Name of Operator TMBR/Sharp Drilling, Inc.						9. Pool name or Wildcat Vacuum: Blinebry, NE									
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702															
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County															
10. Date Spudded 10/31/00		11. Date T.D. Reached 11/17/00		12. Date Compl. (Ready to Prod.) 1/5/01		13. Elevations (DF& RKB, RT, GR, etc.) 3906 GR		14. Elev. Casinghead							
15. Total Depth 8465		16. Plug Back T.D. 8398		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By 0-8465		Rotary Tools Cable Tools N/A							
19. Producing Interval(s), of this completion - Top, Bottom, Name 7062-7136.5						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run BHC/Sonic-GR, CNL-Density, Dual Lateralog						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		1865		12 1/4		725 sx CI C							
5 1/2		17		8460		7 7/8		1325 sx CI C							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		7630		--	
26. Perforation record (interval, size, and number) 7518-7558 (20 holes) 2 SPF 7424-7489 (12 holes) 2 SPF 7180-7304.5 (18 holes) 2 SPF 7062-7136.5 (14 holes) 2 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7180-7558 A/7500 gal 15% NEFE F/270,000 gal 2% KCL + 130,820# 20/40 sand									
28. PRODUCTION															
Date First Production 1/8/01				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing							
Date of Test 3/11/01		Hours Tested 24		Choke Size --		Prod'n For Test Period		Oil - Bbl. 28		Gas - MCF 38		Water - Bbl. 70		Gas - Oil Ratio 1357	
Flow Tubing Press. N/A		Casing Pressure 30		Calculated 24-Hour Rate		Oil - Bbl. 28		Gas - MCF 38		Water - Bbl. 70		Oil Gravity - API - (Corr.) 35.1			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting										Test Witnessed By Roy Millsap					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 										Printed Name Lonnie Arnold		Title Production Manager		Date 3/22/01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1802	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	3049	T. Miss
T. 7 Rivers	3147	T. Devonian
T. Queen	3924	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4617	T. Simpson
T. Glorieta	6136	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry	6272	T. Gr. Wash
T. Tubb	7930	T. Delaware Sand
T. Drinkard	8024	T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1. from..... 7180... ..to.....7558

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....
 No. 2. from.....to.....feet.....
 No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1802	1802	Sand, Shale
1802	3049	1247	Shale, Salt, Anhydrite
3049	3924	875	Sand, Shale, Anhydrite, Dolomite
3924	4617	693	Anhydrite, Dolomite, Limestone
4617	8024	3407	Dolomite