

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35213
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW/CO2 <input type="checkbox"/>	8. Well No. 241
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter B : 74 Feet From The NORTH Line and 1940 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY	
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-01/1-26-01: MIRU & SPUD ON 1/13/01. DRLG 40-282,525,646,695,1102,1164,1445,1550. RUN 9 5/8" CSG: 1 GUIDE SHOE, HSHORT JT, K-55-36.00 LB LT&C, INSERT FLOAT, 1504-09 FT TOTAL CSG @ 1552.44. CMT W/450 SX CL C. TAIL IN W/200 SX CL C. DISPL 115 BBL BUMP PLUG W/510 PSI. PLUG HELD. CIRC 258 SX CMT TO SURF. PLUG DN @ 9:25 AM 1-17-01. WOC 4 HRS. CUT OFF CSG @ WELD HEAD ON TEST 1000 PSI-OK. NUBOP. TEST BOP & CHOKE MANIFOLD TO 1500 PSI-OK. TAG CMT @ 1500'. INSTL ROT HEAD ASSEMBLY. DRLG 1550-1637,1693,1895,2115, 2326,2389,2733,2806,2889,3013,3264,3306,3489,3690,3706,3767,4205,4285,4674,4850. LOGGERS TD @ 4852'. RAN PLATFORM EXPRESS/NGS/SDT/RFT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/27/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____