

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35218
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Uncas "31" State
8. Well No.	1
9. Pool name or Wildcat	Vacuum; Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4091' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
2. Name of Operator	Patterson Petroleum Inc.		
3. Address of Operator	P.O. Drawer 1416 Snyder, TX 79550		
4. Well Location	Unit Letter F : 1980 Feet From The North Line and 1668 Feet From The West Line Section 31 Township 17S Range 34E NMPM Lea County		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/08/01 Moved in Pool Well Service Rig #587
03/09/01 Ran 4" bit on 2-7/8" L80 tubing to 7860'
03/10/01 Continued running tubing & cleaned out 5" liner to a PBTD of 13,240'. Circulated well with 6% KCL water.
03/12/01 Pulled out tubing & bit. Ran GR/CCL/CBL from 13,240' to top of 5" liner @12,612'. Located top of cement behind 7" casing @9850'. Assembled tubing conveyed perforating gun & packer. Ran in the hole w/tubing to 3950'.
03/13/01 Ran tubing, packer & gun to bottom. Ran GR/CCL tool & corrected tubing depth. Set packer, NDBOP, NUWH & tested tree to 3000 psi. Hooked up rental separator. Dropped firing bar to perforate (13,156-64'). Tubing pressure built to 4600 psig. Opened well to flow through separator. Flowed well overnight. Rigged down pulling unit.
03/14/01 FTP - 4000 psi, 14/64" choke. Flow rate ±3 MMCF/Day & 7 bbls 52° gravity condensate per hour. Shut well in & turned operations to Phillips Petroleum Company.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Petroleum Engineer DATE 03/19/01

TYPE OR PRINT NAME Nolan von Roeder

TELEPHONE NO. 915/573-1938

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: