

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 86595

WELL API NO.

30-025-35249

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-7567

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter M : 990 Feet From The South Line and 990 Feet From The West

Section 13 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3914' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Bradenhead Squeeze ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

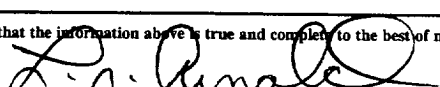
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Manager

DATE

8/5/2002

TYPE OR PRINT NAME

Lonnie Arnold

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

APPROVED BY

ORIGINAL TITLE SIGNED BY

DATE

AUG 09 2002

CONDITIONS OF APPROVAL, IF ANY:

GARY W. WINK

OG FIELD REPRESENTATIVE II/STAFF MANAGER

ATTACHMENT TO FORM C-103

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Bradenhead Squeeze**

1. Rig up completion unit. POOH w/rods and pump. NU BOP and POOH with tubing.
2. Pick up 5½" RBP and packer and GIH w/tubing. Set RBP ±100' above top perf. Test RBP then test 5½" casing.
3. If 5½" casing tests ok, POOH w/tbg and packer.
4. Bradenhead squeeze w/225 sx premium + 2% CaCl<sub>2</sub>. Displace cement to ±1300'. Leave SI overnight.
5. GIH w/retrieving tool and tubing. Retrieve 5½" RBP. POOH w/tbg.
6. GIH w/tubing. ND BOP, NU wellhead. Run pump and rods. Return well to production.