TMBR/SHARP DRILLING, INC.
Angell Marathon "13" State No. 1
990' FSL & 990' FWL
Sec. 13, T-17S, R-35E
Lea County, NM

C-103 Attachment

02/08/01 SICP 0 psi. GIH w/tbg, tag TD @ 7651'. RU McClatchey Service. Pickle tbg w/1000 gal 15% HCL acid. Circ hole w/2% Kcl. POH w/tbg & bit. RU Apollo Wireline. Run CBL, Gama Ray, CCL from wireline TD 7642' to 5600' w/1000 psi on csg, good bond. TOC 2950'. GIH w/7" select fire csg gun w/HP jet charges. **Perf 6994', 6995', 7000', 7001', 7006', 7011', 7017', 7029', 7067', & 7070', 2 SPF, 20 holes.** RD Apollo, secure well.

02/09/01 SICP 0 psi. GIH w/Baker pkr to 7050' testing tbg to 6000 psi, ok. RU BJ Services. Spot 100 gal 15% NEFE acid. Pull & set pkr @ 6889', break formation 3834 psi 1 BPM. Pump 2400 gal 15% NEFE acid, avg rate 4.7 BPM, avg press 4897 psi. ISIP 3360 psi, 5 min 2850 psi, 10 min 2292 psi, 15 min 1621 psi. RU swab, well press 0 psi after 30 min. Make 3 runs to 4000', 100% wtr. Next 3 runs to SN, 5% oil. Wait 45 min, FL 5800', 40% oil. Secure well. Rec 35 of 95 BBL. Build pad for battery. Set 2 - 500 BBL stock tanks, 1 - 300 BBL wtr tank, separator & heater-treater. Fill heater-treater & wtr tank w/enough wtr to hold.

02/14/01 SICP 0 psi. Install csg saver, RU BJ Service. Pump 2500 gal 35# linear gel pre-pad, 3500 gal 35# linear gel w/½# 100 mesh sand, 5000 gal SFG w/1# 100 mesh, 1200 gal SFG pad, flush to perfs. BJ Service lost one pump. SD for 2½ hrs to wait on pump. Re-gel, pump on line. Pump 17,000 gal SFG pad, 15,000 gal with 1 to 6 ppg 20/40 white sand, cut sand, start flush. Flush 80 BBL. SD @ 6000 psi @ 4 BPM. Before pump went down 37 BPM @ 4872 psi. After new pump on line 2½ hrs later 34 BPM @ 5250 psi. RD BJ & csg saver. Flow well. ISIP 5600 psi, avg rate 34 BPM, avg press 5100 psi. Fluid to rec 1565 BBL. Flow well on 16/64" ck 60-90 BPH, sand after 1½ hrs, 960 psi after 1 hr, 350 psi after 2 hrs, 150 psi after 4 hrs. End of report @ 8:00 PM.

DCC: $ 68,541 CCC: $ 145,964

02/15/01 Flowed well until 1:00 AM, died. SI 2 hrs, 0 psi. GIH w/notched collar. Tag sand @ 7329'. RU pump truck, pump & wash sand to 7651'. Circ hole clean. POH. PU Whitaker Model "R" pkr. GIH to 6954'. Set pkr. Swab swivel broke. Secure well. Rec 290 of 1565 total BLW, 1275 BLWTR.

02/21/01 GIH w/¾" & ⅞" rods, space out.

Tubing Detail:

1 - Mud anchor w/BP	32.32
1 - Perf sub 2⅜" J-55	3.10
1 - 2⅜" SN	1.10
9 - jts 2⅜" 4.7# J-55 tbg	161.55
1 - Baker TAC 5½" x 2"	3.86
216 - jts 2⅜" 4.7# J-55 tbg	6986.41
KB	14.00

Rod Detail:

1 - Gas anchor 1" x 16'	
1 - 2" x 1½" x 26' RHBC pump	26.00
189 - ¾" x 25' new high strength rods	4725.00
97 - ⅞" x 25' new high strength rods	2425.00
3 - ⅞" pony rods (1 - 4', 1 - 6', 1 - 8')	18.00
1 - 1¼" x 26' polish rod	26.00
1 - 1½" x 20' polish rod liner	

Note: Rod boxes S.M.C.