

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35249

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
E-7567

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Angell Marathon "13" State					
b. Type of Completion: NEW ☒ WORK ☐ WELL OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER _____						8. Well No. 1					
2. Name of Operator TMBR/Sharp Drilling, Inc.						9. Pool name or Wildcat Vacuum: Blinebry, NE					
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702											
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County											
10. Date Spudded 1/13/01		11. Date T.D. Reached 1/31/01		12. Date Compl. (Ready to Prod.) 2/22/01		13. Elevations (DF& RKB, RT, GR, etc.) 3914 GR			14. Elev. Casinghead 3914		
15. Total Depth 7700		16. Plug Back T.D. 7651		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By		Rotary Tools 0-7700		Cable Tools N/A	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6994-7070									20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run GR-CNL/Density, DLL									22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8		1886	12 1/4	740 sx CI "C"			
5 1/2	17	7704	7 7/8	585 sx 35:65 Poz &			
				500 sx CI H			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4825	4825
26. Perforation record (interval, size, and number) Perfs: 6994-7070' (20 holes) 2 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6994-7070 A/2500 gal 15% NEFE			
				6994-7070 F/45,000 gal gelled H2O + 7000 lbs 100 mesh			
				sand + 60,000# 20/40 mesh			

28. PRODUCTION							
Date First Production 2/25/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/1/01	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 55	Water - Bbl. 39	Gas - Oil Ratio 1100
Flow Tubing Press. N/A	Casing Pressure 25	Calculated 24- Hour Rate	Oil - Bbl. 50	Gas - MCF 55	Water - Bbl. 55	Oil Gravity - API - (Corr.) 35 deg	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting						Test Witnessed By Roy Millsap	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>L. N. Arnold</u>			Printed Name Lonnie Arnold		Title Production Manager		Date 3/14/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1,803
T. Salt	
B. Salt	
T. Yates	3,048
T. 7 Rivers	3,143
T. Queen	3,902
T. Grayburg	
T. San Andres	4,627
T. Glorieta	6,114
T. Paddock	6,214
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 6,990.....to..... 7,020.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1803	1803	Red Bed
1803	3048	1245	Anhydrite/Salt
3048	3902	854	Dolomite/Anhydrite
3902	3935	33	Sand/Salt
3935	4626	691	Dolomite/Anhydrite
4626	7700	3074	Dolomite